JACKSONKELLY PLLC

Public Service Commission of West Virginia
EFS Cover Letter (GO 262.8)

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Case Name:	Mountaineer Gas Company 2026 Tariff Rule 30C Application
Filing Party:	Mountaineer Gas Company
Attachments:	As shown in Table of Contents
Title of Document:	2026 Tariff Rule 30C Application
Confidential Materials:	None
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Certificate of Service:	The signature on the enclosed filing certifies service on the date above by electronic mail.

Table of Contents

Filing Letter

JACKSONKELLY PLLC

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State Bar No. 12293

July 31, 2026

Via EFS Delivery

Karen Buckley
Executive Secretary
Public Service Commission
of West Virginia
201 Brooks Street
Charleston, West Virginia

Re: **Case No. 26-0703-G-30C**
Mountaineer Gas Company
2026 Tariff Rule 30C Application

Dear Secretary Buckley:

Mountaineer Gas Company (Mountaineer) hereby submits its annual application for a change in rates pursuant to Rule 14.2 et seq. (Historical Rule 30-C) of the Commission's Rules for the Construction and Filing of Tariffs. Mountaineer seeks authorization to make the proposed purchased gas adjustment (PGA) rates set forth below effective with service rendered on and after November 1, 2026. This filing incorporates the rate structure adopted by the Commission in the fall of 2022 in Case No. 22-0702-G-30C, which included a fixed demand charge for residential customers in addition to the volumetric gas cost recovery rate.[1] The Company proposes to increase the $20.59 pipeline demand charge for residential customers in this filing to a proposed $20.91. The proposed gas cost recovery rate(s) include the residential pipeline demand charge and increased commodity charges. The lost and unaccounted for gas percentage is unchanged at 4%. This

[1] The Commission continued to authorize this rate structure in Mountaineer 30C applications after Case No. 22-0702-G-30C.

filing also includes proposed changes to Mountaineer's MDFQ, Storage Balancing Fee, and Firm Standby Fee as indicated in the notice.

Mountaineer's application consists of the following enclosed documents: (1) Order 230 information, (2) a Public Notice in the form of Tariff Form No. 8-C, and (3) actual gas cost data, including a summary of actual gas purchases, for the period July 1, 2025 through June 30, 2026, all as required under the Commission's regulations. This filing includes the most current actual gas purchase data available at this time. Some actual gas purchase data for April, May, and June 2026 is not yet available. Mountaineer will supplement this filing as that data becomes available. With that supplemental filing, Mountaineer will also provide the required Tariff Rule 22.1 (Historical Rule 43) Information. For your convenience, we have also enclosed a CD containing a copy of this letter and each of the enclosed documents in either PDF or Excel formats.

Proposed PGA rates for each Mountaineer rate schedule, which include Business and Occupation Tax, are as follows:

Schedule	**Present**	**Proposed**	**Increase $**	**Increase %**
RS	$ 3.960	$ 4.049	$ 0.089	2.25%
RS Demand	$ 20.59	$ 20.91	$ 0.320	1.55%
GS	$ 7.391	$ 7.534	$ 0.143	1.93%
LGS	$ 3.960	$ 4.049	$ 0.089	2.25%
WS	$ 7.074	$ 7.211	$ 0.137	1.94%
IS	$ 3.960	$ 4.049	$ 0.089	2.25%
LIS	$ 3.960	$ 4.049	$ 0.089	2.25%

The proposed PGA rates are based upon an unaccounted-for gas rate of 4.00% and the NYMEX closing prices on July 24, 2026. Mountaineer has notified its wholesale service customers of these proposed rate changes so that they may incorporate them in their respective 30C filings.

Caryn Watson Short (WV State Bar No. 4962) of Mountaineer and Christopher L. Callas (WV State Bar No. 5991) of Jackson Kelly PLLC are also Counsel of Record for Mountaineer in this proceeding. Please include Ms. Short on the Commission service list at P.O. Box 5201, Charleston, WV 25361 and electronic mail at carynshort@mgcwv.com. Please include Mr. Callas at P.O. Box 553, Charleston, WV 25322 and electronic mail at ccallas@jacksonkelly.com.

Sincerely yours,

Nick Presley

Nicklaus A. Presley

Enclosures
cc: Thomas Westfall (via email)
Scott Klemm (via email)

Attachment A
Order 230 Information

Mountaineer Gas Company
2026 Rule 30C Application

Order 230 Information

1. **The impact on the utility of gas-on-gas competition, including utility-on-utility competition, in new areas, overlapping territory, and with regard to historic load, by discussing:**

(a) whether the utility is faced with gas-on-gas competition; and, if it is, the Company shall identify and describe the sources;

Response:

Over the past several years, Mountaineer Gas Company (the "Company") has faced gas-on-gas competition from a variety of sources. Case 13-0857-G-C is an example involving competition with a potential bypassing pipeline. The sources of competition include unregulated producers, unregulated intrastate pipelines, other utility companies (regulated or unregulated), interstate pipelines, as well as production and/or pipeline facilities owned and operated by end-users on the Company's system.

Effective June 5, 2020, the Legislature passed W.Va. Code §24-2-20, "Direct use of natural gas." This statutory provision exempts new large-volume users of natural gas, located in a natural gas utility's service territory, from being required to file for a bypass certificate when obtaining gas from an entity other than the utility when certain criteria are met. The most recent example of the implementation of this statutory provision is the NUCOR facility in Mason County, WV. In this situation, no utility is involved in the provision of natural gas to this new facility.

The Company will continue to compete with these entities for potential load. Additionally, technological innovations are on the horizon that may be implemented to reduce or end gas consumption including electrification equipment and strategies.

(b) the effect of gas-on-gas competition on the rates of remaining customers;

Response:

When the Company loses throughput, be it transportation or sales, to any form of competition or due to economic conditions, the result may translate into higher distribution rates to the Company's remaining customers. Specifically, if the Company fails for whatever reason to discount its rates to meet a competitive challenge, a greater portion of the Company's fixed costs are spread over fewer volumes, thereby increasing the overall per unit cost to the Company's remaining customers. However, the Company generally has been successful in retaining transportation loads of large end-users on its system, which are the customers most likely to opt for more advantageous economic alternatives. The current economy and changes in customers' behavior have reduced throughput.

(c) the utility's response to gas-on-gas competition; and

Response:

The Company's response to gas-on-gas competition has taken the form of acquisition of additional customers, enhanced transportation service, and the aggressive (and necessary) discounting of its transportation rates. The Company also continues to seek lowest cost natural gas supplies that are or might be available, while maintaining the integrity of its operations and deliverability.

(d) the effect of the utility's responses to gas-on-gas competition, both on the rates of all utility customers and the deterrence of such competition.

Response:

The Company has generally been able to compete to maintain its throughput to existing and new customers through transportation discounting arrangements to the overall benefit of its existing customers, although the current economy and changes in customers' behavior have resulted in declines in throughput. Further, opportunities for additional load are pursued as they are identified.

2. The impact of mandatory common carriage by listing any source of gas supply which the utility was unable to obtain due to the lack of adequate transportation, indicating whether the source of gas was located near any existing pipeline, and discussing the utility's attempt to obtain transportation through such pipelines.

Response:

The Company's major pipeline capacity supplier, Columbia Gas Transmission, did not curtail the Company's firm service during the PGA period, July 1, 2025 through June 30, 2026, but did issue notices of interruption/curtailment for interruptible receipts/deliveries throughout its system. It is the Company's understanding that this occurs due to lack of interruptible capacity at specific receipt/delivery points due to firm capacity being fully utilized, including secondary firm capacity. With the ongoing changes occurring in the industry, the Company submits that interruptions of this nature will, in all likelihood, continue, and quite possibly increase. Obviously, the Company does not rely on non-firm capacity to effectuate system supply deliveries to its system.

3. The Company's effort toward controlling and reducing loss or unaccounted-for gas.

Response:

The Company's leak inspection and line replacement program meets or exceeds the industry standards and applicable regulations. The Company's unaccounted levels are within the Commission's unaccounted for gas percentage guidelines. The Company will continue to focus its efforts to reduce gas losses through established preventive maintenance programs and leak surveys. The Company continues to be faced with the challenge of providing safe, reliable service to farm tap customers and distribution system customers served by declining conventional production and gathering systems. In some cases, the Company is required to take over aged pipelines in order to continue service which leads to additional time and effort to control lost and unaccounted for gas as well as overall gas costs.

4. The impact or potential impact on the utility of the conversion of interstate pipeline contract demand entitlement to transportation entitlement.

Response:

The Company continues to recognize ramifications of the maturing natural gas market under Order No. 636. Nonetheless, the Company continues to pursue each and every opportunity it is afforded in the federal regulatory environment in its efforts to manage its interstate pipeline costs.

The Company intervened and advocated on behalf of the Company's customers in FERC Docket No. RP24-1103-000 and RP24-1103-001, Columbia Gas Transmission, LLC. A settlement was reached in the matter with rates effective June 1, 2025.

Attachment B
Tariff Form No. 8-C (Notice)

Tariff Form No. 8-C

(Tariff Rule 14.2 et seq. (Historical Rule 30-C))

PUBLIC NOTICE OF CHANGE IN RATES UPON APPLICATION

NOTICE is hereby given that MOUNTAINEER GAS COMPANY, a public utility, has filed with the PUBLIC SERVICE COMMISSION OF WEST VIRGINIA, an application containing increased rates, tolls and charges for furnishing natural gas service to approximately 218,000 customers at various locations in the Counties of Barbour, Berkeley, Boone, Braxton, Brooke, Cabell, Calhoun, Clay, Doddridge, Fayette, Gilmer, Grant, Greenbrier, Hancock, Hardy, Harrison, Jackson, Jefferson, Kanawha, Lewis, Lincoln, Logan, Marion, Marshall, Mason, McDowell, Mercer, Mineral, Mingo, Monongalia, Monroe, Morgan, Nicholas, Ohio, Pendleton, Preston, Putnam, Raleigh, Randolph, Ritchie, Roane, Summers, Tucker, Tyler, Upshur, Wayne, Wetzel, Wirt, Wood, and Wyoming.

The proposed changes in rates and charges will become effective November 1, 2026, unless otherwise ordered by the Public Service Commission, and will increase revenue approximately $3,051,865 annually, an increase of approximately 1.9%. The average monthly bill for the various classes of customers of MOUNTAINEER GAS COMPANY who purchase their gas from MOUNTAINEER GAS COMPANY will be changed as follows:

	INCREASE	INCREASE
Residential	$ 0.86	0.91%
Commercial	$ 4.29	1.12%
Industrial	$ 35.60	0.64%
Resale	$ 101.65	1.50%

Proposed PGA rates for each Mountaineer rate schedule, which include Business and Occupation Tax, are as follows:

Rate Schedule	Present	Proposed	Increase $	Increase %
RS	$ 3.960	$ 4.049	$ 0.089	2.25%
RS Demand	$ 20.59	$ 20.91	$ 0.320	1.55%
GS	$ 7.391	$ 7.534	$ 0.143	1.93%
LGS	$ 3.960	$ 4.049	$ 0.089	2.25%
WS	$ 7.074	$ 7.211	$ 0.137	1.94%
IS	$ 3.960	$ 4.049	$ 0.089	2.25%
LIS	$ 3.960	$ 4.049	$ 0.089	2.25%

Resale customers of MOUNTAINEER GAS COMPANY include Canaan Valley Gas Company, Cardinal Natural Gas Company, Hope Gas, Inc., and City of Philippi.

The increases shown are based on averages of all customers in the indicated class. Each class may receive an increase greater or less than stated here. Individual customers may receive increases that are greater or less than average. Furthermore, the requested increased rates and charges are only a proposal and are subject to change (increases or decreases) by the Public Service Commission in its review of this filing.

This filing also contains proposed changes to MOUNTAINEER GAS COMPANY'S rate components for customers that purchase their gas from an alternative supplier/marketer and purchase only transportation services including MDFQ, Storage Balancing Fee, Firm Standby Fee, and Fuel Retention Percentage from MOUNTAINEER GAS COMPANY. These transportation service rates are applicable to customers that voluntarily elect to subscribe to transportation service. The proposed changes to the rate components are as follows:

Rate Component	Present	Proposed	Increase $	Increase %
MDFQ	$ 15.861	$16.112	$ 0.251	1.58%
Storage Balancing Fee	$ 0.609	$ 0.625	$ 0.016	2.63%
Firm Standby Fee	$ 2.648	$ 2.684	$ 0.036	1.36%
Fuel Retention	4.00%	4.00%	N/A	0.00%

Any change in rates and charges will not become effective until authorized and approved by the Public Service Commission. If a hearing is conducted, notice will be given of the time and place of hearing.

A complete copy of the proposed rates, as well as a representative of the Company to provide any information requested concerning it, is available to all customers, prospective customers, or their agents at the following offices of the Company:

Mountaineer Gas Company Office

- 501 56th Street SE, Charleston, West Virginia 25304.

A copy of the proposed rates is available for public inspection at the office of the Executive Secretary of the PUBLIC SERVICE COMMISSION at 201 Brooks Street, Charleston, West Virginia.

The Rule 30-C procedure is designed to provide a procedure for changing rates charged to customers by natural gas distribution utilities based exclusively on the cost of purchased gas. Consequently, protest should be limited to the reasonableness of such costs and the method by which they are calculated. Anyone desiring to protest or intervene should file a written protest or notice of intervention within twenty-five (25) days following the date of this publication unless otherwise modified by Commission order. Failure to timely intervene can affect your rights to protest any rate adjustments and to participate in future proceedings. Requests to intervene must comply with the Commission's rules on intervention set forth in the Commission's Rules of Practice and Procedure. All interventions must be mailed or hand-delivered and be addressed to Executive Secretary, Public Service Commission of West Virginia, P.O. Box 812, Charleston, WV 25323. Protests may be filed online through the Commission website using the "Submit a Comment" link or may be mailed to the Executive Secretary, Public Service Commission of West Virginia, P.O. Box 812, Charleston, WV 25323.

Attachment C
Mountaineer 2026 PGA Model

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
TOTAL PROJECTED PURCHASED GAS COST RECOVERY RATE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027

NYMEX SETTLEMENT DATE: **24-Jul-2026**

	RS	GS	LGS	WS	IS	LIS	Demand/Commodity Determinants
Demand Component (total)	$ 3.336	$ 3.336	$ -	$ 3.336	$ -	$ -	**21,452,950**
Less: Demand Component (Fixed Recovery)	$ 3.336	$ -	$ -	$ -	$ -	$ -	
Demand Component (Volumetric Recovery)	$ -	$ 3.3360	$ -	$ 3.3360	$ -	$ -	
Commodity Component	$ 3.075	$ 3.075	$ 3.075	$ 3.075	$ 3.075	$ 3.075	
ACA Increment Cost Per Mcf	$ 0.800	$ 0.800	$ 0.800	$ 0.800	$ 0.800	$ 0.800	
PGA Rate Before State of WV B&O Tax	$ 3.875	$ 7.211	$ 3.875	$ 7.211	$ 3.875	$ 3.875	
B&O Tax Rate [(1.0000 / 0.9571) - 1.000]	4.4823%	4.4823%	4.4823%	0.0000%	4.4823%	4.4823%	
PGA Rate Including State of WV B&O Tax	**$ 4.049**	**$ 7.534**	**$ 4.049**	**$ 7.211**	**$ 4.049**	**$ 4.049**	
Current PGA Rate	$ 3.960	$ 7.391	$ 3.960	$ 7.074	$ 3.960	$ 3.960	
Difference - Increase/(Decrease)	$ 0.089	$ 0.143	$ 0.089	$ 0.137	$ 0.089	$ 0.089	
% Increase/(Decrease)	2.25%	1.93%	2.25%	1.94%	2.25%	2.25%	
Monthly Demand Charge	**$ 20.910**	Company Proposed					
CurrentMonthly Demand Charge	$ 20.590						
Difference-Increase/(Decrease)	$ 0.320						

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
ACA Balance

ACA Balance (June 30, 2026 Under Recovery):	$	17,174,831
Less : Anticipated Refund from TC Energy		-
Total Estimated Under Recovery:	$	17,174,831
Total Tariff Sales (MCF):		21,452,950
ACA Increment:	**$**	**0.800**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Sales and Purchase Requirements

ALL UNITS ON THIS PAGE MCF

	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
Total Tariff Sales (Estimated)	2,351,200	3,309,900	4,325,750	3,520,500	2,996,660	1,534,420	636,460	344,540	353,780	353,130	530,810	1,195,800	21,452,950
Company Usage	1,800	3,600	4,100	4,500	2,300	900	600	300	130	130	300	800	19,460
Sub-total	2,353,000	3,313,500	4,329,850	3,525,000	2,998,960	1,535,320	637,060	344,840	353,910	353,260	531,110	1,196,600	21,472,410
Lost & Unaccounted	76,090	83,780	91,910	85,470	81,260	69,540	62,350	60,010	60,080	60,080	61,500	66,830	858,900
Total City Gate Requirement	2,429,090	3,397,280	4,421,760	3,610,470	3,080,220	1,604,860	699,410	404,850	413,990	413,340	592,610	1,263,430	22,331,310
Total Local Purchase	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,033	3,804,363
Diversified-Former MGS	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,320	687,884
Diversified Former Carbon WV-Former Cabot	3,057	3,210	3,290	3,067	3,233	3,099	3,204	3,254	3,515	3,349	3,085	3,101	38,462
CNG/LNG/Propane Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage Gas	925,826	2,129,399	2,592,312	2,221,982	1,388,738	0	0	0	0	0	0	0	9,258,257
Total Interstate City Gate Purchases (Net of Fuel Retention)	1,125,853	890,317	1,451,804	1,011,067	1,313,895	1,227,407	321,852	27,242	36,121	35,637	215,171	885,976	8,542,344
Total City Gate Requirement	2,429,090	3,397,280	4,421,760	3,610,470	3,080,220	1,604,860	699,410	404,850	413,990	413,340	592,610	1,263,430	22,331,310
Total Interstate Purchases Required (Gross)	1,148,162	907,959	1,480,572	1,031,101	1,339,930	1,251,728	328,229	27,782	36,837	36,343	219,435	903,532	8,711,610
LUFG % of Total Sales	3.24%	2.53%	2.12%	2.43%	2.71%	4.53%	9.80%	17.42%	16.98%	17.01%	11.59%	5.59%	4.00%
LUFG % of total sales used	4.000%												
Total Interstate Pipeline Retention	1.943%												

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Summary of Components

Pipeline Fixed and Variable Charges:

	Dollars	Per MCF Sales
Fixed:		
Columbia Gas Fixed Charges:	$ 66,870,226	
Other Demand Charges:	4,021,845	
Demand Charge Credits-Transportation Customers:	(4,420,000)	
Sub Total	$ 66,472,071	**$ 3.099**
Variable:		
Columbia Variable Charges:	$ 1,032,000	
Other Variable Charges:	4,067,710	
Sub Total	$ 5,099,710	**$ 0.238**
Total Demand Component:	**$ 71,571,781**	**$ 3.336**
Monthly Residential Demand Component		**$20.016**

Commodity Gas Cost:

	GROSS MCF	NET MCF	Dollars	
Interstate Purchases Locked IN	5,929,117	5,813,916	$ 19,981,435	
Interstate Purchases Remaining	2,782,492	2,893,792	8,899,135	
Total Interstate	8,711,609	8,707,708	$ 28,880,570	
Diversified-former Carbon-former MGS	687,884	687,884	1,923,212	
Other Local	3,804,363	3,804,363	10,292,326	
CNG/LNG/Propane Purchases	0	0	0	
Storage Gas	9,258,257	9,258,257	22,962,000	
Diversified- former Carbon WV-former Cabot	538,962	538,962	1,919,185	
Commodity Gas Cost Component:	**23,001,075**	**22,997,174**	**$ 65,977,293**	**$ 3.075**
Total Gas Cost Component:	**23,001,075**	**22,997,174**	**$ 137,549,075**	

Total MCF Sales	21,452,950
Total City Gate Sales Requirement	22,331,310
Total Purchase Requirement	23,001,075

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Pipeline Fixed and Variable Cost

	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
FIXED COSTS													
TransCanada/Columbia Gas Transmission:													
Demand - Transportation-FTS, SST, and FSS Res. Charge	5,567,377	5,567,377	5,567,377	5,567,377	5,567,377	4,103,408	4,103,408	4,103,408	4,103,408	4,103,408	4,103,408	5,549,433	$ 58,006,766
Demand - Storage FSS Capacity Charge	738,351	738,351	738,351	738,351	738,351	738,815	738,815	738,815	738,815	738,815	738,815	738,815	8,863,460
Release Capacity	-	-	-	-	-		-	-	-	-	-	-	-
Refunds	-	-	-	-	-		-	-	-	-	-	-	-
Total Columbia Gas Transmission	$ 6,305,728	$ 6,305,728	$ 6,305,728	$ 6,305,728	$ 6,305,728	$ 4,842,223	$ 4,842,223	$ 4,842,223	$ 4,842,223	$ 4,842,223	$ 4,842,223	$ 6,288,248	$ 66,870,226
Other Fixed Costs:													
Washington Gas - Demand, Modernization Surchage	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 243,000	$ 2,916,000
Hope Gas	9,854	9,829	11,763	12,025	13,599	13,599	13,599	13,598	9,960	9,936	9,930	9,780	137,471
Greylock Productiun	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	26,000	1,000	1,000	1,000	37,000
Oak Midstream, LLC-Formerly Greylock 8000 System	24,500	33,500	52,000	42,800	28,000	16,300	9,300	7,100	5,400	5,500	6,300	12,300	243,000
Pillar Energy-E-63 and C-8 Systems	-	-	-	-	167,375	-	-	-	-	-	-	-	167,375
Upshur Gas Gathering	24,460	53,458	50,674	39,562	21,545		-	-	-	-	-	-	189,699
AMCOX Oil & Gas	-	-	6,000	-	-	-	-	-	-	-	-	-	6,000
Sycamore Midstream, LLC	-	-	200	-	-	-	-	-	-	-	-	-	200
K Petroleum	-	-	100	-	-	-	-	-	-	-	-	-	100
EP Peak Supply Demand Charge (Quad Graphics)	16,667	16,667	16,666	16,667	16,667	16,666	16,667	16,667	16,666	16,667	16,667	16,666	200,000
CNG/LNG Peak Supply Fixed Equipment/Demand Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
Planalytics Cost	10,417	10,417	10,416	10,417	10,417	10,416	10,417	10,417	10,416	10,417	10,417	10,416	125,000
Total Other Fixed Costs	$ 329,898	$ 367,871	$ 391,819	$ 365,471	$ 501,603	$ 300,981	$ 293,983	$ 291,782	$ 311,442	$ 286,520	$ 287,314	$ 293,162	$ 4,021,845
Total Fixed Costs	$ 6,635,626	$ 6,673,599	$ 6,697,547	$ 6,671,199	$ 6,807,331	$ 5,143,204	$ 5,136,206	$ 5,134,005	$ 5,153,665	$ 5,128,743	$ 5,129,537	$ 6,581,410	$ 70,892,071
VARIABLE COSTS													
Columbia Gas Transmission:													
Transportation	$ 41,000	$ 64,000	$ 81,000	$ 65,000	$ 47,000	$ 28,000	$ 39,000	$ 39,000	$ 35,000	$ 25,500	$ 30,000	$ 25,500	$ 520,000
Storage	31,000	58,000	100,000	62,500	39,000	34,000	34,000	34,000	41,000	26,500	35,000	17,000	512,000
Total Columbia Gas Transmission	$ 72,000	$ 122,000	$ 181,000	$ 127,500	$ 86,000	$ 62,000	$ 73,000	$ 73,000	$ 76,000	$ 52,000	$ 65,000	$ 42,500	$ 1,032,000
Other Transportation Costs:													
Diversified Midstream, LLC (Core)	$ 47,700	$ 75,200	$ 178,200	$ 126,600	$ 91,700	$ 47,900	$ 22,300	$ 11,900	$ 12,400	$ 10,500	$ 12,300	$ 16,300	$ 653,000
Washington Gas (Shenandoah)	1,300	1,700	1,800	1,600	1,300	1,100	1,300	1,000	900	900	900	1,200	15,000
Sycamore Midstream, LLC	1,000	1,500	1,800	1,500	1,900	1,100	1,100	1,100	1,500	1,100	1,100	1,300	16,000
Eastern Gathering and Processing	12	15	17	16	18	12	6	2	1	3	3	5	110
Diversified Midstream, LLC - KA-8 System	159,000	283,500	385,000	259,000	173,000	96,000	66,000	46,000	42,000	31,000	33,000	86,000	1,659,500
Tennessee Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Oak Midstream, LLC-Formerly Greylock 8000 System	20,500	33,000	39,000	35,000	31,000	135,000	15,000	15,000	9,000	4,000	4,200	10,500	351,200
Diversified Midstream-Cranberry Pipeline Corporation (DGO)	164,300	223,600	260,500	205,500	147,500	84,000	60,000	47,500	33,500	55,000	34,500	57,000	1,372,900
Peak Supply Variable Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Transportation Costs	$ 393,812	$ 618,515	$ 866,317	$ 629,216	$ 446,418	$ 365,112	$ 165,706	$ 122,502	$ 99,301	$ 102,503	$ 86,003	$ 172,305	$ 4,067,710
Total Variable Transportation Costs	$ 465,812	$ 740,515	$ 1,047,317	$ 756,716	$ 532,418	$ 427,112	$ 238,706	$ 195,502	$ 175,301	$ 154,503	$ 151,003	$ 214,805	$ 5,099,710
Total Fixed and Variable Charges	$ 7,101,438	$ 7,414,114	$ 7,744,864	$ 7,427,915	$ 7,339,749	$ 5,570,316	$ 5,374,912	$ 5,329,507	$ 5,328,966	$ 5,283,246	$ 5,280,540	$ 6,796,215	$ 75,991,781
MDFQ Revenues (Estimated)													(1,120,000)
Standby Fees (Estimated)													(1,200,000)
Storage Balancing Fees (Estimated)													(2,100,000)
Total Pipeline Fixed and Variable Cost													$ 71,571,781

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
MDFQ Charges

Total Pipeline Fixed and Variable Demand Cost:				**$ 71,571,781**
Total Peak Capacity (Dth/Day):				
	Rate Schedule FSS	260,669		
	Rate Schedule FTS	84,920		
	Miscellaneous	24,590		
Total Peak Capacity (firm MCF/Day) (via all pipelines)			370,179	
MDFQ Annual ($/MCF)				$ 193.344
MDFQ-Monthly ($/MCF)				**$ 16.112**
MDFQ Determinant (MCF)				73,020
Projected MDFQ Revenue (Annual)				$ 1,176,496
BTU Factor	1.075			

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Firm Transport Standby Fee

Firm Transport Standby Fee:

Total Demand Component:	**$ 3.336**
Less: Balancing Fee:	**$ 0.652**
Firm Transport Standby Fee:	**$ 2.684**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Balancing Fees

Base Rate Balancing Fee:		**$ 0.027**
Storage Balancing Fee:		
Columbia FTS 100% load factor rate per Dth with surcharges:		$ 0.4450
Columbia SST 100% load factor rate per Dth with surcharges:		$ 0.445
Columbia FSS 100% load factor rate per Dth:		$ 0.805
Includes Capacity Charge of	$0.6759	
Includes Reservation Charge of	$0.1290	
Storage Balancing Fee is equivalent to (SST rate plus FSS rate)/2:		**$ 0.625**
Total Balancing fee:		**$ 0.652**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Peak Supply Summary

Estimated average cost per MCF equivalent (Commodity Only) **$22.00**

	Annual Estimated MCF Equivalent	Estimated Annual Cost
Propane:		
Quad Graphics Annual Charge		$ 200,000.00
Projected Propane Commodity Purchases	0	$ -
Compressed Natural Gas:		
Ultimate CNG delivery/equipment charges		$ -
Ultimate CNG and Other variable costs		$ -
Compressed Natural Gas Commodity Charges		$ -
Liquified Natural Gas:		
UGI Energy Services delivery/equipment charges		$ -
UGI Energy Services and Other variable costs		$ -
Projected LNG Commodity Charges	0	$ -
	0	$ 200,000.00
	Average total delivered cost per MCF	**NA**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
NYMEX and Appalachian Index Basis

Date: **7/24/2026**

Month	Year	Nymex	Appalachian Index Basis	TCO App. Index
May	2025	$2.559	$(0.5190)	$2.040
June	2025	$3.040	$(0.7900)	$2.250
July	2025	$3.231	$(0.7410)	$2.490
August	2025	$2.871	$(0.7525)	$2.119
September	2025	$2.888	$(0.8675)	$2.021
October	2025	$2.919	$(0.9150)	$2.004
November	2025	$3.129	$(0.5625)	$2.567
December	2025	$3.852	$(0.4275)	$3.425
January	2026	$4.310	$(0.3500)	$3.960
February	2026	$3.904	$(0.3275)	$3.577
March	2026	$3.036	$(0.4275)	$2.609
April	2026	$2.863	$(0.3675)	$2.496
May	2026	$2.852	$(0.4700)	$2.382
June	2026	$2.981	$(0.5100)	$2.471
July	2026	$3.189	$(0.5700)	$2.619
August	2026	$3.256	$(0.7000)	$2.556
September	2026	$3.235	$(0.8050)	$2.430
October	2026	$3.313	$(0.9300)	$2.383

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Storage Gas

Storage Withdrawal Fuel Retention:	0.483%
BTU Factor	1.0749

Month	Storage Gas Withdrawal DTH	Storage Gas Withdrawal after Retainage (DTH)	Storage Gas Withdrawal after Retainage (MCF)	WACOG/Dth	Total Cost of Storage Gas Withdrawal
November	1,000,000	995,170	925,826	$2.2962	$ 2,296,200
December	2,300,000	2,288,891	2,129,399	$2.2962	5,281,260
January	2,800,000	2,786,476	2,592,312	$2.2962	6,429,360
February	2,400,000	2,388,408	2,221,982	$2.2962	5,510,880
March	1,500,000	1,492,755	1,388,738	$2.2962	3,444,300
Total	10,000,000	9,951,700	9,258,257		**$ 22,962,000**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Diversified/ Former MGS Purchases

	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
Total Production available for sale to MGC (MCF)	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,324	57,320	687,884
85% Purchases													
Volume to be purchased at 85% (MCF)	45,983	45,983	45,983	45,983	45,983	45,983	45,983	45,983	45,983	45,983	45,983	45,986	551,799
MMBtu Factor	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	
MMBTU to be purchased at 85%	53,596	53,596	53,596	53,596	53,596	53,596	53,596	53,596	53,596	53,596	53,596	53,600	643,156
Price at 85% of TCO Appalachian Index	$ 2.182	$ 2.911	$ 3.366	$ 3.040	$ 2.217	$ 2.121	$ 2.025	$ 2.100	$ 2.226	$ 2.173	$ 2.066	$ 2.026	$ 2.371
Total Cost at 85% of TCO Appalachian Index	$ 116,946	$ 156,018	$ 180,404	$ 162,932	$ 118,822	$ 113,677	$ 108,532	$ 112,552	$ 119,305	$ 116,464	$ 110,729	$ 108,594	$ 1,524,975
90% Purchases													
Volume to be purchased at 90% (MCF)	11,341	11,341	11,341	11,341	11,341	11,341	11,341	11,341	11,341	11,341	11,341	11,341	136,092
MMBtu Factor	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	1.166	
MMBTU to be purchased at 90%	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	158,628
Price at 90% of TCO Appalachian Index	$ 2.310	$ 3.082	$ 3.564	$ 3.219	$ 2.348	$ 2.246	$ 2.144	$ 2.224	$ 2.357	$ 2.300	$ 2.187	$ 2.145	$ 2.511
Total Cost at 90% of TCO Appalachian Index	$ 30,536	$ 40,741	$ 47,113	$ 42,552	$ 31,038	$ 29,690	$ 28,342	$ 29,399	$ 31,157	$ 30,404	$ 28,910	$ 28,355	$ 398,237
Total Cost of Diversified-former MGS	$ 147,482	$ 196,759	$ 227,517	$ 205,484	$ 149,860	$ 143,367	$ 136,874	$ 141,951	$ 150,462	$ 146,868	$ 139,639	$ 136,949	**$ 1,923,212**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Remaining Interstate Purchases

Fuel Retention: 1.943%
MMBtu Factor: 1.0749

	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
Total Interstate MCF citygate required	1,125,853	890,317	1,451,804	1,011,067	1,313,895	1,227,407	321,852	27,242	36,121	35,637	215,171	885,976	8,542,344
Total Interstate MCF gross required	1,148,162	907,959	1,480,572	1,031,101	1,339,930	1,251,728	328,229	27,782	36,837	36,343	219,435	903,532	8,711,610
Total MMBtu Purchase required	1,234,159	975,965	1,591,467	1,108,330	1,440,291	1,345,482	352,813	29,863	39,596	39,065	235,871	971,207	9,364,109
Less: Locked in MMBtu Purchases	(900,000)	(806,000)	(930,000)	(868,000)	(775,000)	(870,000)	(775,000)	(1,020,000)	(744,000)	(651,000)	(660,000)	(527,000)	(9,526,000)
Spot MMBtu Purchases remaining	334,159	169,965	661,467	240,330	665,291	475,482	0	0	0	0	0	444,207	2,990,901
Price-TCO APP Index	$ 2.5665	$ 3.4245	$ 3.9600	$ 3.5765	$ 2.6085	$ 2.4955	$ 2.3820	$ 2.4710	$ 2.6190	$ 2.5560	$ 2.4300	$ 2.3830	$ 2.9754
Cost of Remaining Interstate Purchases	$ 857,619	$ 582,045	$ 2,619,409	$ 859,540	$ 1,735,412	$ 1,186,565	$ -	$ -	$ -	$ -	$ -	$ 1,058,545	**$ 8,899,135**
Cost of Interstate Purchase locked in	$ 2,591,025	$ 2,675,021	$ 3,440,705	$ 3,012,954	$ 2,248,275	$ 2,494,590	$ 1,005,101	$ 71,386	$ 116,635	$ 116,172	$ 670,731	$ 1,538,840	$ 19,981,435
Total Cost of Interstate Purchases	$ 3,448,644	$ 3,257,066	$ 6,060,114	$ 3,872,494	$ 3,983,687	$ 3,681,155	$ 1,005,101	$ 71,386	$ 116,635	$ 116,172	$ 670,731	$ 2,597,385	**$ 28,880,570**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Locked-in Interstate Purchases

Fuel Retention: 1.943%
MMBtu Factor: 1.0749

	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
Total MMBtu Purchase required	1,234,159	975,965	1,591,467	1,108,330	1,440,291	1,345,482	352,813	29,863	39,596	39,065	235,871	971,207	9,364,109
MMBtu - Gross Locked In from Onshore Purchase File	900,000	806,000	930,000	868,000	775,000	870,000	775,000	1,020,000	744,000	651,000	660,000	527,000	9,526,000
Mcf - Gross	837,287	749,837	865,197	807,517	720,997	809,378	720,997	948,925	692,157	605,638	614,011	490,278	8,862,219
MMBtu - Net to City Gate	882,513	790,339	911,930	851,135	759,942	853,096	759,942	1,000,181	729,544	638,351	647,176	516,760	9,340,909
Mcf at City Gate	821,019	735,267	848,386	791,827	706,989	793,652	706,989	2,512,950	678,709	593,870	602,080	480,752	10,272,490
Total cost Locked In from Onshore Purchase File	$ 2,591,025	$ 2,675,021	$ 3,440,705	$ 3,012,954	$ 2,248,275	$ 2,494,590	$ 2,207,835	$ 2,438,250	$ 2,191,545	$ 1,935,950	$ 1,876,800	$ 1,538,840	$ 28,651,790
Total Cost of Locked-in necessary to meet purchase requirement	$ 2,591,025	$ 2,675,021	$ 3,440,705	$ 3,012,954	$ 2,248,275	$ 2,494,590	$ 1,005,101	$ 71,386	$ 116,635	$ 116,172	$ 670,731	$ 1,538,840	**$ 19,981,435**
Fixed MMBtu Purchases - Expensed for PGA	900,000	806,000	930,000	868,000	775,000	870,000	352,813	29,863	39,596	39,065	235,871	527,000	6,373,208
Mcf - Gross	837,287	749,837	865,197	807,517	720,997	809,378	328,229	27,782	36,837	36,343	219,435	490,278	5,929,117
MMBtu - Net to City Gate	882,513	790,339	911,930	851,135	759,942	853,096	345,958	29,283	38,827	38,306	231,288	516,760	6,249,377
Mcf at City Gate	821,019	735,267	848,386	791,827	706,989	793,652	321,851	27,243	36,121	35,637	215,172	480,752	5,813,916

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Diversified-Former Carbon West Virginia LLC

	2022 May	June	July	August	September	October	November	December	January	February	March	April	May	June	July	August	September	October
Nymex	$2.559	$3.040	$3.231	$2.871	$2.888	$2.919	$3.129	$3.852	$4.310	$3.904	$3.036	$2.863	$2.852	$2.981	$3.189	$3.256	$3.235	$3.313
Basis							(0.5625)	(0.4275)	(0.3500)	(0.3275)	(0.4275)	(0.3675)	(0.4700)	(0.5100)	(0.5700)	(0.7000)	(0.8050)	(0.9300)
Projected Appalachian Index							$ 2.5665	$ 3.4245	$ 3.9600	$ 3.5765	$ 2.6085	$ 2.4955	$ 2.3820	$ 2.4710	$ 2.6190	$ 2.5560	$ 2.4300	$ 2.3830

Diversified-Former Carbon WV Sales and Purchases

					November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
WVP:																	
Diverisifed-Carbon WV:																	
Mcf Volumes:																	
GC418 - Onsystem Balancing					23,000	100,000	167,000	115,000	115,000	40,000	(16,000)	(14,000)	(22,000)	(16,000)	(17,000)	25,500	500,500
GS-509					60	101	108	90	82	30	23	18	5	5	5	23	528
GS-875					2,939	3,006	3,006	2,823	3,006	2,909	3,006	3,136	3,407	3,241	3,000	3,006	36,485
GS-686					58	103	176	155	165	160	175	100	103	103	80	72	1,449
Total Mcf Volumes					3,057	3,210	3,290	3,067	3,233	3,099	3,204	3,254	3,515	3,349	3,085	3,101	**538,962**
	MMBtu Factor																
MMBtu Volumes:																	
GC418 - Onsystem Balancing	1.135				26,094	113,450	189,462	130,468	130,468	45,380	(18,152)	(15,883)	(24,959)	(18,152)	(19,287)	28,930	567,817
GS-509	1.344				81	135	145	121	83	40	31	24	7	6	6	31	710
GS-875	1.101				3,236	3,310	3,310	3,108	3,310	3,203	3,310	3,453	3,751	3,568	3,303	3,310	40,170
GS-686	1.000				58	103	176	155	165	160	175	100	103	103	80	72	1,449
Total MMBtu Volumes					3,374	3,548	3,630	3,383	3,557	3,403	3,516	3,577	3,861	3,678	3,389	3,413	**610,145**
	Index																
Gas Cost:																	
GC418 - Onsystem Balancing	78%	Sales	100%+$0.10	Purchase	$ 69,578	$ 399,855	$ 585,209	$ 479,664	$ 353,371	$ 117,784	$ (45,053)	$ (40,835)	$ (67,864)	$ (48,212)	$ (48,795)	$ 53,773	$ 1,808,475
GS-509	101%				209	468	581	436	218	100	74	60	18	16	15	74	2,269
GS-875	101%				8,388	11,447	13,237	11,226	8,719	8,073	7,962	0	9,922	9,212	8,107	7,966	104,259
GS-686	101%				149	356	703	558	435	403	421	250	272	266	196	173	4,182
Total Gas Cost -Diversified-Former Carbon WV (WVP)					$ 78,324	$ 412,126	$ 599,730	$ 491,884	$ 362,743	$ 126,360	$ (38,596)	$ (40,525)	$ (57,652)	$ (38,718)	$ (40,477)	$ 61,986	$ **1,919,185**

MOUNTAINEER GAS COMPANY
PURCHASED GAS ADJUSTMENT
FOR THE TWELVE MONTHS ENDING OCTOBER 31, 2027
Appalachian Local Purchases

MMBtu Factor-MGC	1.075
MMBtu Factor-WVP	1.075
MMBtu Factor-HG	1.263

	November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
MGC:													
Fixed Price Contract Volumes (MCF)	30,105	30,105	30,105	30,105	30,105	30,105	30,105	30,105	30,105	30,105	30,105	30,104	361,259
Fixed Price Contract (DTH)	32,359	32,359	32,359	32,359	32,359	32,359	32,359	32,359	32,359	32,359	32,359	32,358	388,307
Fixed Price Average Price	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	$3.733	
Totlal Fixed Price Contract Cost	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,796.15	$ 120,792.41	$ **1,449,550.06**
Index Price Contract Volumes (MCF)	281,108	281,108	281,108	281,108	281,108	281,108	281,108	281,108	281,108	281,108	281,108	281,109	3,373,297
Index Price Contract (DTH)	302,158	302,158	302,158	302,158	302,158	302,158	302,158	302,158	302,158	302,158	302,158	302,160	3,625,898
TCO Appalachian Index	$2.567	$3.425	$3.960	$3.577	$2.609	$2.496	$2.382	$2.471	$2.619	$2.556	$2.430	$2.383	
Average Index price	$2.182	$2.911	$3.368	$3.040	$2.217	$2.121	$2.025	$2.100	$2.226	$2.173	$2.066	$2.026	
Total Index Price Contract Cost	$ 659,308.76	$ 879,581.94	$ 1,017,063.83	$ 918,560.32	$ 669,884.29	$ 640,877.12	$ 611,869.95	$ 634,531.80	$ 672,603.71	$ 656,589.33	$ 624,258.43	$ 612,176.16	$ **8,597,305.64**
HG Energy/Ascent/Blackrock Energy													
Fixed Price Gas (GPA #2) (Volume MCF)	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,145	25,707
Index Price Contract (DTH)	2,705	2,705	2,705	2,705	2,705	2,705	2,705	2,705	2,705	2,705	2,705	2,709	32,464
Fixed Price (MCF)	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	$4.110	
Total Fixed Price Contract Cost	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,803.62	$ 8,815.95	$ **105,655.77**
Index Price Contract Volumes (GPA#1) (MCF)	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	3,675	44,100
Index Price Contract (DTH)	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	4,641	55,692
TCO Appalachian Index	$2.567	$3.425	$3.960	$3.577	$2.609	$2.496	$2.382	$2.471	$2.619	$2.556	$2.430	$2.383	
Average Index price	$2.310	$3.082	$3.564	$3.219	$2.348	$2.246	$2.144	$2.224	$2.357	$2.300	$2.187	$2.145	
Total Index Price Contract Cost	$ 10,720.71	$ 14,303.56	$ 16,540.52	$ 14,939.38	$ 10,897.07	$ 10,423.69	$ 9,950.30	$ 10,321.58	$ 10,938.84	$ 10,674.30	$ 10,149.87	$ 9,954.95	$ **139,814.77**
Total MCF	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,030	317,033	3,804,363
Total Cost	$ 799,629.24	$ 1,023,485.27	$ 1,163,204.12	$ 1,063,099.47	$ 810,381.13	$ 780,900.58	$ 751,420.02	$ 774,453.15	$ 813,142.32	$ 796,863.40	$ 764,008.07	$ 751,739.47	$ 10,292,326.24
CNG/LNG/Propane Purchases:													
Peak LNG/CNG/Propane Volume (MCF)		0	0	0									0
Peak LNG/CNG/Propane price		$0.000	$0.000	$0.000									
Peak LNG/CNG/Propane Cost		$ -	$ -	$ -									$ -

Attachment D
2026 ACA Information – Actual July 2025 - May 2026 Information

Mountaineer Gas Company
(Over) Under Recovery of Purchased Gas Costs
PGA Period July 2025 - June 2026

Schedule 1

		July	August	September	October	November	December
Purchased gas costs	Schedule 2	$ 5,852,855.27	$ 6,933,131.06	$ 6,819,943.97	$ 9,781,781.80	$ 9,718,138.68	$ 22,427,064.42
Less cost recoveries:							
Sales revenue	Schedule 3	1,380,157.86	1,597,664.36	1,413,566.34	5,455,933.56	11,105,766.05	18,329,230.19
Pipeline Demand Charge	Schedule 3A	1,919,004.77	2,047,092.96	2,001,053.33	2,023,632.70	3,702,277.75	3,578,507.71
MDFQ revenue		70,394.12	70,394.12	70,394.12	70,394.12	86,204.54	86,204.54
Standby fees		120,739.93	96,063.97	95,112.66	149,435.57	254,249.06	292,557.67
Storage balancing fees		125,833.03	120,201.53	113,411.77	158,736.59	189,137.88	202,538.23
Pricing mechanism diff.		2,717.25	17,835.15	3,254.40	10,802.05	1,076.05	13,112.80
		3,618,846.96	3,949,252.09	3,696,792.62	7,868,934.59	15,338,711.33	22,502,151.14
(Over) under recovery		2,234,008.31	2,983,878.97	3,123,151.35	1,912,847.21	(5,620,572.65)	(75,086.72)
Prior period adjustments	Schedule 4	0.00	0.00	0.00	0.00	0.00	0.00
Total (Over) Under recovery activity		2,234,008.31	2,983,878.97	3,123,151.35	1,912,847.21	(5,620,572.65)	(75,086.72)
Beginning balance - (Over) Under		15,365,469.85	17,599,478.16	20,583,357.13	23,706,508.48	25,619,355.69	19,998,783.04
Ending balance - (Over) Under		$ 17,599,478.16	$ 20,583,357.13	$ 23,706,508.48	$ 25,619,355.69	$ 19,998,783.04	$ 19,923,696.32

		January	February	March	April	May	June	Total
Purchased gas costs	Schedule 2	$ 26,531,479.71	$ 24,650,946.59	$ 13,651,669.10	$ 8,227,940.29	$ 7,967,480.83	$ -	$ 142,562,431.72
Less cost recoveries:								
Sales revenue	Schedule 3	24,246,550.15	19,037,760.41	10,556,802.49	5,014,708.39	3,753,067.14	0.00	101,891,206.94
Pipeline Demand Charge	Schedule 3A	3,661,859.30	3,804,131.21	3,743,219.71	3,844,173.32	3,670,888.89	0.00	33,995,841.65
MDFQ revenue		86,204.54	86,204.54	86,204.54	86,204.54	86,204.54	0.00	885,008.26
Standby fees		340,440.15	297,369.03	186,710.86	210,287.07	194,383.14	0.00	2,237,349.11
Storage balancing fees		185,265.60	207,449.89	243,447.92	187,545.17	150,738.41	0.00	1,884,306.02
Pricing mechanism diff.		112,302.98	81,349.28	56,883.56	(57,188.35)	15,885.59	0.00	258,030.76
		28,632,622.72	23,514,264.36	14,873,269.08	9,285,730.14	7,871,167.71	0.00	141,151,742.74
(Over) under recovery		(2,101,143.01)	1,136,682.23	(1,221,599.98)	(1,057,789.85)	96,313.12	0.00	1,410,688.98
Prior period adjustments	Schedule 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (Over) Under recovery activity		(2,101,143.01)	1,136,682.23	(1,221,599.98)	(1,057,789.85)	96,313.12	0.00	1,410,688.98
Beginning balance - (Over) Under		19,923,696.32	17,822,553.31	18,959,235.54	17,737,635.56	16,679,845.71	0.00	15,365,469.85
Ending balance - (Over) Under		$ 17,822,553.31	$ 18,959,235.54	$ 17,737,635.56	$ 16,679,845.71	$ 16,776,158.83	$ -	$ 16,776,158.83

Schedule 2

Mountaineer Gas Company
Purchased Gas Cost Summary
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Demand charges:													
Columbia Gas	$ 4,059,503.98	$ 5,057,638.11	$ 5,026,651.48	$ 6,454,847.77	$ 663,353.10	$ 6,457,957.57	$ 6,457,957.57	$ 6,364,993.42	$ 6,457,957.57	$ 5,092,750.20	$ 5,122,060.93	$ -	$ 57,215,671.70
Washington Gas (Shenandoah)	277,137.70	277,137.70	277,137.70	277,137.70	277,137.70	277,137.70	271,343.70	271,343.70	271,343.70	242,962.70	242,962.70	-	2,962,782.70
Diversified Mid. (formerly Core & CNR)	-	-	-	-	-	-	-	-	73,708.13	27,727.82	11,114.41	-	112,550.36
Stand Energy (Greylock) Pipeline	15,703.24	(6,777.07)	14,561.19	1,581.72	18,578.57	59,553.10	52,571.97	137,427.31	52,177.59	(8,853.56)	10,452.96	-	346,977.02
Greylock Production	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00		-	3,000.00	1,000.00	-	11,000.00
Hope Gas	9,959.83	9,935.83	9,929.64	9,780.26	9,853.79	9,829.02	11,763.25	12,025.33	13,598.81	13,598.81	13,598.81	-	123,873.38
Upshur Gas	-	-	-	-	24,460.00	53,458.79	50,674.14	39,562.08	21,545.26	22,740.08	(22,740.08)	-	189,700.27
Pillar Energy	-	-	-	-	-	-	167,375.53	-	-	-	-	-	167,375.53
Quad Peak Shaving	16,666.67	16,666.67	16,666.66	16,666.67	16,666.67	16,666.66	16,666.67	16,666.67	16,666.66	16,666.67	16,666.67	-	183,333.34
Other	-	-	-	-	-	19,600.00	-	-	-	-	25,000.00	-	44,600.00
	4,379,971.42	5,355,601.24	5,345,946.67	6,761,014.12	1,011,049.83	6,895,202.84	7,029,352.83	6,842,018.51	6,906,997.72	5,410,592.72	5,420,116.40	-	61,357,864.30
Transportation charges:													
Columbia Gas	76,750.63	51,826.99	65,268.72	42,768.70	71,521.18	122,269.31	180,644.96	127,367.99	87,117.99	63,071.07	73,101.47	-	961,709.01
Washington Gas (Shenandoah)	1,458.43	913.95	488.86	850.50	731.91	1,206.55	1,213.68	1,049.82	761.57	629.40	769.11	-	10,073.78
Stand Energy (Greylock) Pipeline	8,880.00	4,023.36	4,176.00	10,811.52	20,547.36	32,644.80	39,293.28	35,020.80	31,200.00	13,632.00	14,945.28	-	215,174.40
Diversified Midstream	107,069.48	97,960.44	105,589.45	169,552.86	247,056.63	726,699.31	857,321.48	750,029.23	212,703.28	134,353.56	134,595.62	-	3,542,931.34
Sycamore Midstream	169.60	166.40	5,042.40	1,022.40	1,380.80	2,926.40	1,891.20	1,932.80	3,867.20	1,484.00	5,168.80	-	25,052.00
Other	1.25	2.09	1.88	2.30	-	40.11	113.43	29.32	26.33	28.84	5.97	-	251.52
	194,329.39	154,893.23	180,567.31	225,008.28	341,237.88	885,786.48	1,080,478.03	915,429.96	335,676.37	213,198.87	228,586.25	-	4,755,192.05
Purchases:													
Utility Purchases	45,878.72	26,786.94	32,845.05	60,880.54	169,717.52	309,614.08	385,820.53	355,407.33	215,119.39	69,148.25	71,022.57	-	1,742,240.92
Local Production	800,692.26	814,656.15	789,254.02	888,120.93	1,465,699.24	2,608,623.38	3,491,387.93	4,687,597.94	1,317,343.58	740,091.62	912,290.37	-	18,515,757.42
Interstate Supply	4,943,415.00	3,734,182.50	3,847,765.00	3,032,187.50	3,882,900.00	5,466,617.50	5,464,990.00	5,846,535.08	5,840,865.00	4,524,450.00	4,981,467.50	-	51,565,375.08
LNG/CNG/Propane Purchases	-	-	-	-	-	-	11,945.20	26,490.10	31,933.80	-	-	-	70,369.10
Diversified Excess Sold	(55,469.63)	(7,340.15)	(39,232.33)	285.67	-	-	-	-	-	-	-	-	(101,756.44)
Sub-total	5,734,516.35	4,568,285.44	4,630,631.74	3,981,474.64	5,518,316.76	8,384,854.96	9,354,143.66	10,916,030.45	7,405,261.77	5,333,689.87	5,964,780.44	-	71,791,986.08
Storage:													
Storage Withdrawal	-	126,889.71	8,643.23	128,016.23	3,166,859.82	6,314,318.13	9,189,057.32	6,199,358.42	1,650,585.71	243,867.39	-	-	27,027,595.96
Storage Injection	(4,573,460.90)	(3,276,054.85)	(3,424,306.16)	(1,306,774.42)	(310,107.22)	(125,012.23)	-	(82,948.24)	(2,641,359.42)	(2,882,271.69)	(3,914,420.89)	-	(22,536,716.02)
Sub-total	(4,573,460.90)	(3,149,165.14)	(3,415,662.93)	(1,178,758.19)	2,856,752.60	6,189,305.90	9,189,057.32	6,116,410.18	(990,773.71)	(2,638,404.30)	(3,914,420.89)	-	4,490,879.94
Imbalances received (delivered):													
Pillar / Upshur / Greylock	4,953.00	(39,903.00)	7,800.00	(3,312.00)	8,433.00	21,093.00	(9,075.00)	(22,767.00)	69,150.00	(61,731.00)	(165.00)	-	(25,524.00)
Diversified	15,579.00	14,695.00	(4,557.00)	(4,668.00)	(2,934.00)	14,106.00	(99,588.00)	(58,950.00)	(40,170.00)	(30,015.00)	120,162.00	-	(76,140.00)
Sub-total - Imbalance received	20,532.00	(25,008.00)	3,243.00	(7,980.00)	5,499.00	35,199.00	(108,663.00)	(81,717.00)	28,980.00	(91,746.00)	119,997.00	-	(101,664.00)
Transportation Bank Imbalance	95,527.93	26,647.53	74,261.89	1,147.73	-	77,300.67	187.31	(2,544.17)	(7,169.46)	9,713.63	149,565.29	-	424,638.35
Total Imbalance Activity	116,059.93	1,639.53	77,504.89	(6,832.27)	5,499.00	112,499.67	(108,475.69)	(84,281.17)	21,810.54	(82,032.37)	269,562.29	-	322,974.35
Other costs:													
Gas used in operation	(701.04)	(660.40)	(1,483.36)	(2,336.80)	(12,704.91)	(25,784.74)	(28,670.92)	(32,108.87)	(16,489.48)	(6,104.89)	(4,619.31)	-	(131,664.72)
Municipal Free Gas	(162.56)	(127.00)	(162.56)	(299.72)	(1,286.45)	(5,206.47)	(8,481.72)	(10,681.74)	(7,151.82)	(3,508.71)	(1,245.02)	-	(38,313.77)
Right of way gas deliveries	(2,423.98)	(2,175.34)	(2,291.48)	(2,293.25)	(5,617.83)	(14,526.81)	(17,164.31)	(21,727.06)	(13,466.90)	(8,868.23)	(5,312.52)	-	(95,867.71)
Royalty revenue received	(481.67)	(368.83)	(314.64)	(403.34)	(316.53)	(275.74)	(426.13)	(580.33)	(612.06)	(1,039.34)	(383.48)	-	(5,202.09)
Planalytics	5,208.33	5,208.33	5,208.33	5,208.33	5,208.33	5,208.33	41,666.64	10,416.66	10,416.67	10,416.67	10,416.67	-	114,583.29
CNG Demand Costs - CNG Ultimate	-	-	-	-	-	-	-	-	-	-	-	-	-
Other CNG Costs - CNG Ultimate	-	-	-	-	-	-	-	-	-	-	-	-	-
Other CNG/LNG Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Purchased gas costs	$ 5,852,855.27	$ 6,933,131.06	$ 6,819,943.97	$ 9,781,781.80	$ 9,718,138.68	$ 22,427,064.42	$ 26,531,479.71	$ 24,650,946.59	$ 13,651,669.10	$ 8,227,940.29	$ 7,967,480.83	$ -	$ 142,562,431.72
Purchases:													
Utility Purchases	7,341	4,272	5,269	9,765	22,951	41,676	52,159	47,011	26,363	8,468	8,694	-	233,969
Local Production	274,981	262,216	279,209	336,899	440,086	563,667	676,810	640,386	433,059	269,902	322,317	-	4,499,532
Interstate Supply	1,903,616	1,323,336	1,562,930	1,326,126	1,173,942	1,398,950	1,321,488	1,388,682	1,878,548	1,560,956	1,845,974	-	16,684,548
LNG/CNG/Propane Purchases	-	-	-	-	-	-	-	-	-	-	-	-	0
Diversified Excess Sold	(23,632)	(95)	(15,685)	(972)	-	-	-	-	-	-	-	-	(40,384)
	2,162,306	1,589,729	1,831,723	1,671,818	1,636,979	2,004,293	2,050,457	2,076,079	2,337,970	1,839,326	2,176,985	-	21,377,665
Storage:													
Storage Withdrawal	-	43,061	3,409	52,354	1,140,534	2,261,953	3,286,315	2,221,685	522,901	73,411	-	-	9,605,623
Storage Injection	(1,691,495)	(1,114,714)	(1,347,468)	(534,813)	(90,252)	(29,074)	-	(29,727)	(721,659)	(943,520)	(1,392,840)	-	(7,895,562)
	(1,691,495)	(1,071,653)	(1,344,059)	(482,459)	1,050,282	2,232,879	3,286,315	2,191,958	(198,758)	(870,109)	(1,392,840)	-	1,710,061
Imbalances received (delivered):													
Pillar / Upshur / Greylock	1,849	(12,779)	2,376	(1,024)	2,716	6,639	(2,784)	(7,306)	22,104	(19,750)	75	-	(8,084)
Diversified	4,766	4,507	(1,319)	(1,356)	(841)	4,136	(28,650)	(18,748)	(13,533)	(9,307)	36,610	-	(23,735)
Sub-total - Imbalance received	6,415	(6,272)	1,057	(2,380)	1,875	10,775	(31,434)	(26,054)	8,571	(29,057)	36,685	-	(31,819)
Transportation Bank Imbalance	40,462	12,119	25,138	453	-	17,166	67	(912)	(3,078)	3,078	66,076	-	160,569
Total Imbalance Activity	46,877	3,847	26,195	(1,927)	1,875	27,941	(31,367)	(26,966)	5,493	(25,979)	102,761	-	128,750
Gas used in operation	(138)	(130)	(292)	(460)	(1,796)	(3,645)	(4,053)	(4,539)	(2,331)	(863)	(653)	-	(18,900)
Municipal Free Gas	(32)	(25)	(32)	(59)	(229)	(736)	(1,199)	(1,510)	(1,011)	(496)	(176)	-	(5,505)
Right of way gas deliveries	(303)	(237)	(271)	(271)	(1,003)	(2,825)	(3,410)	(4,425)	(2,580)	(1,520)	(704)	-	(17,549)
Purchased vol. (Mcf)	517,215	521,531	513,264	1,186,642	2,686,108	4,257,907	5,296,743	4,230,597	2,138,783	940,359	885,373	-	23,174,522

Mountaineer Gas Company
Purchased Gas Costs - Detail
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Utility Purchases:													
Hope Gas	$ 45,878.72	$ 26,786.94	$ 32,845.05	$ 60,880.54	$ 169,717.52	$ 309,614.08	$ 385,820.53	$ 355,407.33	$ 215,119.39	$ 69,148.25	$ 71,022.57	$ -	$ 1,742,240.92
	$ 45,878.72	$ 26,786.94	$ 32,845.05	$ 60,880.54	$ 169,717.52	$ 309,614.08	$ 385,820.53	$ 355,407.33	$ 215,119.39	$ 69,148.25	$ 71,022.57	$ -	$ 1,742,240.92
Purchases - Local Production:													
Local Producers (Small)	$ 151,809.53	$ 149,372.96	$ 141,754.03	$ 144,624.87	$ 241,095.16	$ 374,741.02	$ 449,971.01	$ 547,933.97	$ 224,927.86	$ 205,246.55	$ 149,065.27	$ -	$ 2,780,542.23
Diversified Energy Marketing	171,506.24	224,353.39	181,945.16	244,326.79	580,075.61	1,140,616.40	1,712,116.98	2,454,965.16	442,984.63	(78,379.39)	268,407.65	-	7,342,918.62
Greylock Marketing / Production	47,973.01	57,911.13	45,329.06	42,451.97	88,279.27	156,003.77	217,121.62	454,342.38	14,527.29	85,868.12	45,143.65	-	1,254,951.27
Mike Ross	6,951.59	5,233.90	12,880.91	13,240.73	21,797.39	26,727.29	24,271.79	20,164.16	19,810.72	15,607.38	14,232.12	-	180,917.98
Durst Oil & Gas	21,857.71	20,253.02	17,821.61	-	-	-	-	-	-	-	-	-	59,932.34
Pillar Energy	45,573.70	40,899.64	48,693.58	37,943.27	60,606.81	108,328.37	92,823.15	123,263.06	75,398.54	73,796.02	53,325.15	-	760,651.29
Teavee Oil & Gas	24,192.19	19,506.25	4,282.04	24,676.73	10,731.53	23,725.34	77,053.76	125,373.14	58,113.75	55,196.63	23,568.15	-	446,419.51
D C Malcolm Inc	14,252.47	16,175.12	13,125.55	11,454.17	16,840.24	27,145.23	29,494.73	43,525.19	16,251.83	14,353.32	14,535.30	-	217,153.15
Pardee Royalty LLC	-	-	-	-	-	-	-	-	-	-	-	-	-
K Petroleum, Inc.	18,148.20	18,058.97	18,438.63	17,691.93	22,885.42	40,169.60	115,972.15	29,330.62	22,329.86	22,575.95	20,312.60	-	345,913.93
Energy Development Corp.	24,258.80	27,267.57	19,176.50	18,152.34	29,410.41	43,542.86	46,336.30	72,037.65	23,036.65	13,075.78	20,601.85	-	336,896.71
Pillar Fund 4, LLC	191,245.16	158,511.90	200,192.84	210,402.46	148,107.14	197,660.71	169,358.57	217,518.70	211,055.11	192,535.97	173,400.12	-	2,069,988.68
Base Petroleum	13,829.54	13,284.33	13,474.61	9,046.19	17,506.25	20,661.01	20,855.30	32,731.72	13,411.66	13,075.78	10,615.83	-	178,492.22
PBC Energy, LLC.	48,937.88	43,607.37	49,183.50	46,726.48	63,210.08	91,625.81	73,841.56	91,420.91	66,366.68	70,203.88	75,241.96	-	720,366.11
Upshur Gas Gathering	20,156.24	20,220.60	22,956.00	67,383.00	165,153.93	357,675.97	462,171.01	474,991.28	129,129.00	56,935.63	43,840.72	-	1,820,613.38
	$ 800,692.26	$ 814,656.15	$ 789,254.02	$ 888,120.93	$ 1,465,699.24	$ 2,608,623.38	$ 3,491,387.93	$ 4,687,597.94	$ 1,317,343.58	$ 740,091.62	$ 912,290.37	$ -	$ 18,515,757.42
Purchases - Interstate Pipelines													
Macquarie Cook Energy	$ 784,765.00	$ 820,725.00	$ 714,000.00	$ 699,515.00	$ 828,600.00	$ 1,041,600.00	$ 824,755.00	$ 1,780,880.00	$ 1,271,620.00	$ 824,550.00	$ 1,186,525.00	$ -	$ 10,777,535.00
Range Resources	341,000.00	157,170.00	-	-	-	-	-	-	-	-	-	-	498,170.00
BP Energy	779,960.00	497,860.00	715,050.00	521,730.00	417,600.00	666,500.00	1,127,005.00	929,070.00	841,882.50	805,200.00	789,880.00	-	8,091,737.50
Conoco Phillips	767,715.00	820,027.50	765,640.00	676,962.50	1,352,400.00	1,329,280.00	1,597,740.00	1,540,050.00	1,663,150.00	1,051,500.00	827,467.50	-	12,391,932.50
Shell Energy North America	704,165.00	397,730.00	657,300.00	309,070.00	429,450.00	951,545.00	1,025,480.00	1,045,660.00	797,320.00	816,600.00	795,150.00	-	7,929,470.00
DTE Energy Trading	408,735.00	392,925.00	306,750.00	265,050.00	82,650.00	611,087.50	-	-	378,975.00	370,500.00	316,975.00	-	3,133,647.50
Twin Eagle Resource Management	404,240.00	156,085.00	122,700.00	136,090.00	255,900.00	322,865.00	394,630.00	116,200.00	117,490.00	248,100.00	387,810.00	-	2,662,110.00
Spire Marketing	341,000.00	157,170.00	123,000.00	106,020.00	-	-	-	-	-	-	316,975.00	-	1,044,165.00
Sequent Energy	411,835.00	256,370.00	259,500.00	142,910.00	275,700.00	543,740.00	495,380.00	432,320.00	447,097.50	408,000.00	360,685.00	-	4,033,537.50
Gas South	-	78,120.00	183,825.00	174,840.00	240,600.00	-	-	-	323,330.00	-	-	-	1,000,715.00
Tennessee Gas Pipeline	-	-	-	-	-	-	-	2,355.08	-	-	-	-	2,355.08
	$ 4,943,415.00	$ 3,734,182.50	$ 3,847,765.00	$ 3,032,187.50	$ 3,882,900.00	$ 5,466,617.50	$ 5,464,990.00	$ 5,846,535.08	$ 5,840,865.00	$ 4,524,450.00	$ 4,981,467.50	$ -	$ 51,565,375.08
LNG/CNG/Propane Purchases:													
UGI Energy Services	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Ultimate CNG	-	-	-	-	-	-	-	-	-	-	-	-	-
Utility Technoloogies	-	-	-	-	-	-	11,945.20	26,490.10	31,933.80	-	-	-	70,369.10
Quad Graphics	-	-	-	-	-	-	-	-	-	-	-	-	-
	$ -	$ -	$ -	$ -	$ -	$ -	$ 11,945.20	$ 26,490.10	$ 31,933.80	$ -	$ -	$ -	$ 70,369.10

Mountaineer Gas Company
Purchased Gas - Mcf
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Utility Purchases:													
Hope Gas	7,341	4,272	5,269	9,765	22,951	41,676	52,159	47,011	26,363	8,468	8,694	-	233,969
	7,341	4,272	5,269	9,765	22,951	41,676	52,159	47,011	26,363	8,468	8,694	-	233,969
Purchases - Local Production:													
Local Producers (Small)	55,107	52,993	55,960	64,645	78,593	78,465	90,106	80,356	75,255	72,301	60,486	-	764,267
Diversified Energy Marketing	83,323	85,126	85,146	125,749	191,361	257,879	336,239	317,750	176,942	20,035	116,548	-	1,796,098
Greylock Marketing / Production	19,572	21,002	20,671	21,093	27,761	35,800	44,021	61,746	7,403	39,615	21,195	-	319,879
Mike Ross	2,593	1,912	6,092	5,664	6,637	8,410	7,239	6,893	7,142	6,269	5,799	-	64,650
Durst Oil & Gas	9,123	7,345	8,019	-	-	-	-	-	-	-	-	-	24,487
Pillar Energy	10,092	8,809	11,182	8,500	13,336	19,780	17,245	17,163	16,734	16,631	11,827	-	151,299
Teavee Oil & Gas	9,420	6,637	1,873	9,437	3,395	5,199	15,117	14,636	20,090	19,073	9,903	-	114,780
D C Malcolm Inc	6,084	6,022	6,075	6,272	5,798	6,584	6,513	5,724	6,284	5,482	6,640	-	67,478
K Petroleum, Inc.	6,787	8,161	9,571	7,361	7,001	9,807	8,862	7,050	9,340	9,883	9,500	-	93,323
Energy Development Corp.	11,967	11,692	10,185	11,512	11,570	11,956	11,525	10,652	10,166	4,395	10,939	-	116,559
Pillar Fund 4, LLC	39,763	32,951	41,627	41,627	30,614	33,996	30,523	30,077	43,850	39,985	36,079	-	401,092
Base Petroleum	5,221	4,360	5,486	4,390	5,278	4,346	3,971	3,710	4,539	4,395	4,321	-	50,017
PBC Energy, LLC.	10,135	9,054	10,158	9,690	13,119	16,071	13,494	12,830	16,195	14,667	15,774	-	141,187
Upshur Gas Gathering	5,794	6,152	7,164	20,959	45,623	75,374	91,955	71,799	39,119	17,171	13,306	-	394,416
	274,981	262,216	279,209	336,899	440,086	563,667	676,810	640,386	433,059	269,902	322,317	-	4,499,532
Purchases - Interstate Pipelines													
Macquarie Cook Energy	288,427	287,682	274,519	288,288	279,510	285,500	229,824	435,049	433,511	278,742	425,994	-	3,507,046
BP Energy	288,427	172,609	274,519	201,802	139,755	199,850	287,280	269,360	289,007	278,742	283,996	-	2,685,347
Conoco Phillips	288,427	287,682	300,141	288,288	335,412	314,050	373,464	373,032	433,511	362,365	283,996	-	3,640,368
Shell Energy North America	288,427	143,841	274,519	144,144	139,755	228,400	229,824	181,425	289,007	278,742	283,996	-	2,482,080
DTE Energy Trading	173,056	143,841	137,260	144,144	27,951	142,750	-	-	144,504	139,371	141,998	-	1,194,875
Twin Eagle Resource Management	144,213	57,536	54,904	57,658	83,853	85,650	86,184	25,918	28,901	83,623	141,998	-	850,438
Spire Marketing	144,213	57,536	54,904	57,658	-	-	-	-	-	-	141,998	-	456,309
Sequent Energy	144,213	86,305	109,808	57,658	83,853	142,750	114,912	103,671	144,504	139,371	141,998	-	1,269,043
Gas South	-	28,768	82,356	86,486	83,853	-	-	-	115,603	-	-	-	397,066
Dominion Energy Field Services	-	-	-	-	-	-	-	-	-	-	-	-	-
IGS Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Diversified - Via TGP via Cranberry	-	-	-	-	-	-	-	-	-	-	-	-	-
Tennessee Gas Pipeline	-	-	-	-	-	-	-	227	-	-	-	-	227
	1,903,616	1,323,336	1,562,930	1,326,126	1,173,942	1,398,950	1,321,488	1,388,682	1,878,548	1,560,956	1,845,974	-	16,684,548
LNG/CNG/Propane Purchases:													
UGI Energy Services	-	-	-	-	-	-	-	-	-	-	-	-	-
Ultimate CNG	-	-	-	-	-	-	-	-	-	-	-	-	-
Utility Technoloogies	-	-	-	-	-	-	-	-	-	-	-	-	-
Quad Graphics	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-

Mountaineer Gas Company

Pipeline Demand Charge Revenue Summary

PGA Period July 2025 - June 2026

RS	July	August	September	October	November	December
Billed Pipeline Demand Revenues	2,212,215.60	2,078,515.77	2,072,850.57	2,269,391.72	1,923,191.88	3,918,592.74
Less: State B&O Tax Rate	4.290% #	4.290% #	4.290% #	4.290% #	4.290% #	4.290% #
State B&O Tax Amount	94,904.05	89,168.33	88,925.29	97,356.90	82,504.93	168,107.63
Total Billed PDC Revenues	2,117,311.55	1,989,347.44	1,983,925.28	2,172,034.82	1,840,686.95	3,750,485.11
CM Unbilled Pipeline Demand	1,607,490.01	1,667,823.85	1,685,719.63	1,530,665.70	3,475,698.40	3,296,012.48
PM Unbilled Pipeline Demand	(1,814,685.48)	(1,607,490.01)	(1,667,823.85)	(1,685,719.63)	(1,530,665.70)	(3,475,698.40)
Total Unbilled PDC Revenues - Gross	(207,195.47)	60,333.84	17,895.78	(155,053.93)	1,945,032.70	(179,685.92)
Less: State B&O Tax Rate	4.290%	4.290%	4.290%	4.290%	4.290%	4.290%
State B&O Tax Amount	(8,888.69)	2,588.32	767.73	(6,651.81)	83,441.90	(7,708.53)
Unbilled PDC Revenues	(198,306.78)	57,745.52	17,128.05	(148,402.12)	1,861,590.80	(171,977.40)
Total Pipeline Demand Revenues	1,919,004.77	2,047,092.96	2,001,053.33	2,023,632.70	3,702,277.75	3,578,507.71

RS	January	February	March	April	May	June	Total
Billed Pipeline Demand Revenues	3,959,385.60	3,785,347.79	4,152,258.52	3,956,125.34	3,738,881.10	-	34,066,756.63
Less: State B&O Tax Rate	4.290% #	4.290% #	4.290% #	4.290% #	4.290% #	4.290%	4.290%
State B&O Tax Amount	169,857.64	162,391.42	178,131.89	169,717.78	160,398.00	-	1,461,463.86
Total Billed PDC Revenues	3,789,527.96	3,622,956.37	3,974,126.63	3,786,407.56	3,578,483.10	-	32,605,292.77
CM Unbilled Pipeline Demand	3,162,621.34	3,351,916.96	3,110,660.12	3,171,015.11	3,267,562.79	-	29,327,186.39
PM Unbilled Pipeline Demand	(3,296,012.48)	(3,162,621.34)	(3,351,916.96)	(3,110,660.12)	(3,171,015.11)	-	(27,874,309.08)
Total Unbilled PDC Revenues - Gross	(133,391.14)	189,295.62	(241,256.84)	60,354.99	96,547.68	-	1,452,877.31
Less: State B&O Tax Rate	4.290%	4.290%	4.290%	4.290%	4.290%	4.290%	4.290%
State B&O Tax Amount	(5,722.48)	8,120.78	(10,349.92)	2,589.23	4,141.90	-	62,328.43
Unbilled PDC Revenues	(127,668.66)	181,174.84	(230,906.92)	57,765.76	92,405.79	-	1,390,548.88
Total Pipeline Demand Revenues	3,661,859.30	3,804,131.21	3,743,219.71	3,844,173.32	3,670,888.89	-	33,995,841.65

Mountaineer Gas Company

PGA Revenue Summary

PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
RS													
Billed Revenues	700,587.36	491,338.51	566,126.78	773,816.91	2,106,227.49	7,685,712.61	9,829,434.19	11,612,779.75	9,099,864.21	4,163,757.96	1,958,234.56	-	48,987,880.33
Unbilled Revenues	(193,970.59)	132,208.42	(8,485.35)	2,049,048.29	3,377,828.68	1,711,244.33	2,611,848.01	(2,127,800.56)	(4,286,277.76)	(1,885,506.05)	(289,014.03)	-	1,091,123.39
Total PGA Revenues	506,616.77	623,546.93	557,641.43	2,822,865.20	5,484,056.17	9,396,956.94	12,441,282.20	9,484,979.19	4,813,586.45	2,278,251.91	1,669,220.53	-	50,079,003.72
GS													
Billed Revenues	966,076.30	767,029.20	782,929.60	946,998.98	1,781,554.41	6,501,214.90	9,110,723.94	10,936,740.71	8,460,510.14	4,251,667.94	2,118,374.40	-	46,623,820.52
Unbilled Revenues	(204,703.68)	95,651.32	1,986.28	1,475,963.52	3,412,791.06	1,814,179.95	1,862,084.46	(2,142,917.71)	(3,184,700.65)	(1,721,493.27)	(306,403.24)	-	1,102,438.04
Total PGA Revenues	761,372.62	862,680.52	784,915.88	2,422,962.50	5,194,345.47	8,315,394.85	10,972,808.40	8,793,823.00	5,275,809.49	2,530,174.67	1,811,971.16	-	47,726,258.56
LGS													
Billed Revenues	41,246.59	35,487.94	2,657.63	290.12	352.47	28,379.52	29,319.44	11,665.62	5,143.03	(2,736.38)	29,380.08	-	181,186.06
Unbilled Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total PGA Revenues	41,246.59	35,487.94	2,657.63	290.12	352.47	28,379.52	29,319.44	11,665.62	5,143.03	(2,736.38)	29,380.08	-	181,186.06
LGS-I													
Billed Revenues	-	-	-	-	-	4,513.89	6,886.43	6,492.27	1,887.42	-	-	-	19,780.01
Unbilled Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total PGA Revenues	-	-	-	-	-	4,513.89	6,886.43	6,492.27	1,887.42	-	-	-	19,780.01
IS													
Billed Revenues	-	8,334.17	-	21.90	5,730.48	3,702.83	12,886.00	71,642.37	47,424.27	(40,863.78)	1,781.30	-	110,659.54
Unbilled Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total PGA Revenues	-	8,334.17	-	21.90	5,730.48	3,702.83	12,886.00	71,642.37	47,424.27	(40,863.78)	1,781.30	-	110,659.54
WS													
Billed Revenues	72,923.40	65,735.20	67,497.96	77,851.00	126,998.72	361,089.95	628,157.05	881,342.59	718,060.52	416,771.78	241,414.40	-	3,657,842.57
Unbilled Revenues	(2,001.52)	1,879.60	853.44	131,942.84	294,282.74	219,192.21	155,210.63	(212,184.63)	(305,108.69)	(166,889.81)	(700.33)	-	116,476.48
Total PGA Revenues	70,921.88	67,614.80	68,351.40	209,793.84	421,281.46	580,282.16	783,367.68	669,157.96	412,951.83	249,881.97	240,714.07	-	3,774,319.05
Total Activity:													
Billed Revenues	1,780,833.65	1,367,925.02	1,419,211.97	1,798,978.91	4,020,863.57	14,584,613.70	19,617,407.05	23,520,663.31	18,332,889.59	8,788,597.52	4,349,184.74	-	99,581,169.03
Unbilled Revenues	(400,675.79)	229,739.34	(5,645.63)	3,656,954.65	7,084,902.48	3,744,616.49	4,629,143.10	(4,482,902.90)	(7,776,087.10)	(3,773,889.13)	(596,117.60)	-	2,310,037.91
Total PGA Revenues	1,380,157.86	1,597,664.36	1,413,566.34	5,455,933.56	11,105,766.05	18,329,230.19	24,246,550.15	19,037,760.41	10,556,802.49	5,014,708.39	3,753,067.14	-	101,891,206.94
YTD PGA Revenues	**1,380,157.86**	**2,977,822.22**	**4,391,388.56**	**9,847,322.12**	**20,953,088.17**	**39,282,318.36**	**63,528,868.51**	**82,566,628.92**	**93,123,431.41**	**98,138,139.80**	**101,891,206.94**	**-**	**101,891,206.94**

Mountaineer Gas Company
PGA Billed Revenues
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
RS													
Billed Mcf	211,530	148,351	170,932	233,620	152,892	1,891,191	2,592,418	3,063,611	2,400,421	1,098,440	516,595	-	12,480,001
PGA Rate	3.312	3.312	3.312	3.312	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.761
PGA Revenues	700,587.36	491,338.51	566,126.78	773,749.44	579,460.68	7,167,613.89	9,825,264.22	11,611,085.68	9,097,595.59	4,163,087.60	1,957,895.05	-	46,933,804.80
Billed Mcf	-	-	-	-	460,901	156,158	834	174	89	26	19	-	618,201
PGA Rate	5.043	5.043	5.043	5.043	3.312	3.312	3.312	3.312	3.312	3.312	3.312	3.312	3.312
PGA Revenues	-	-	-	-	1,526,504.11	517,195.30	2,762.21	576.29	294.77	86.11	62.93	-	2,047,481.72
Billed Mcf	-	-	-	15	66	222	338	292	457	143	67	-	1,600
PGA Rate	3.828	3.828	3.828	3.828	3.828	3.828	3.828	3.828	3.828	3.828	3.828	3.828	3.828
PGA Revenues	-	-	-	57.42	252.65	849.82	1,293.86	1,117.78	1,749.40	547.40	256.48	-	6,124.81
8illed Mcf	-	-	-	3	3	16	34	-	67	11	6	-	140
PGA Rate	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350	3.350
PGA Revenues	-	-	-	10.05	10.05	53.60	113.90	-	224.45	36.85	20.10	-	469.00
Total RS Billed MCF	211,530	148,351	170,932	233,638	613,862	2,047,587	2,593,624	3,064,077	2,401,034	1,098,620	516,687	-	13,099,942
Total RS PGA Revenues	700,587.36	491,338.51	566,126.78	773,816.91	2,106,227.49	7,685,712.61	9,829,434.19	11,612,779.75	9,099,864.21	4,163,757.96	1,958,234.56	-	48,987,880.33
Avg. RS PGA Rate	3.312	3.312	3.312	3.312	3.431	3.754	3.790	3.790	3.790	3.790	3.790	-	3.740
GS													
Billed Mcf	190,153	150,981	154,112	185,664	52,910	871,375	1,281,747	1,540,652	1,192,952	601,494	298,575	-	6,520,615
PGA Rate	5.080	5.080	5.080	5.080	7.074	7.074	7.074	7.074	7.074	7.074	7.074	7.074	6.866
PGA Revenues	965,977.24	766,983.48	782,888.96	943,173.12	374,285.34	6,164,106.75	9,067,078.28	10,898,572.25	8,438,942.44	4,254,968.55	2,112,119.55	-	44,769,095.96
Billed Mcf	39	18	16	22	2	713	1,222	1,611	1,329	576	167	-	5,715
PGA Rate	2.5400	2.5400	2.5400	2.5400	3.5370	3.5370	3.5370	3.5370	3.5370	3.5370	3.5370	3.5370	3.520
PGA Revenues	99.06	45.72	40.64	55.88	7.07	2,521.88	4,322.21	5,698.11	4,700.67	2,037.31	590.68	-	20,119.23
Billed Mcf	-	-	-	-	276,492	62,908	4,150	965	(3)	(2,935)	11	-	341,588
PGA Rate	6.811	6.811	6.811	6.811	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080
PGA Revenues	-	-	-	-	1,404,579.36	319,572.64	21,082.00	4,902.20	(15.24)	(14,909.80)	55.88	-	1,735,267.04
Billed Mcf	-	-	-	-	240	54	-	-	-	-	-	-	294
PGA Rate	3.4055	3.4055	3.4055	3.4055	2.5400	2.5400	2.5400	2.5400	2.5400	2.5400	2.5400	2.5400	2.540
PGA Revenues	-	-	-	-	609.60	137.16	-	-	-	-	-	-	746.76
Billed Mcf	-	-	-	10	333	1,328	1,322	2,312	1,584	782	286	-	7,957
PGA Rate	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.7860	4.786
PGA Revenues	-	-	-	47.86	1,593.74	6,355.81	6,327.09	11,065.23	7,581.02	3,742.65	1,368.80	-	38,082.20
Billed Mcf	-	-	-	862	111	1,343	1,842	3,010	1,694	924	540	-	10,326
PGA Rate	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.3180	4.318
PGA Revenues	-	-	-	3,722.12	479.30	5,799.07	7,953.76	12,997.18	7,314.69	3,989.83	2,331.72	-	44,587.67
Billed Mcf	-	-	-	-	-	546	596	491	699	621	779	-	3,732
PGA Rate	2.8420	2.8420	2.8420	2.8420	2.7130	2.7130	4.3246	7.1400	2.8420	2.9620	2.4490	2.4490	3.563
PGA Revenues	-	-	-	-	-	1,481.30	2,577.46	3,505.74	1,986.56	1,839.40	1,907.77	-	13,298.23

Mountaineer Gas Company
PGA Billed Revenues
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
GS													
Billed Mcf	-	-	-	-	-	452	-	-	-	-	-	-	452
PGA Rate	2.8420	2.8420	2.8420	2.8420	2.8420	2.7440	2.7440	4.3246	7.1400	2.8420	2.9620	2.4490	2.744
PGA Revenues	-	-	-	-	-	1,240.29	-	-	-	-	-	-	1,240.29
Billed Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.8420	2.8420	2.8420	2.8420	2.8420	2.8420	2.7130	7.1400	7.1400	2.9620	2.4490	2.4490	-
PGA Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Mcf	-	-	-	-	-	-	476	-	-	-	-	-	476
PGA Rate	2.8420	2.8420	2.8420	2.8420	2.8420	2.8420	3.2310	7.1400	7.1400	2.9620	2.4490	2.4490	3.231
PGA Revenues	-	-	-	-	-	-	1,537.96	-	-	-	-	-	1,537.96
Billed Mcf							(6)					-	(6)
PGA Rate							2.7440					-	-
PGA Revenues	-	-	-	-	-	-	(16.46)	-	-	-	-	-	(16.46)
Billed Mcf							(51)					-	(51)
PGA Rate							2.7130					-	-
PGA Revenues	-	-	-	-	-	-	(138.36)	-	-	-	-	-	(138.36)
Total GS Billed MCF	190,192	150,999	154,128	186,558	330,088	938,719	1,291,298	1,549,041	1,198,255	601,462	300,358	-	6,891,098
Total GS PGA Revenues	966,076.30	767,029.20	782,929.60	946,998.98	1,781,554.41	6,501,214.90	9,110,723.94	10,936,740.71	8,460,510.14	4,251,667.94	2,118,374.40	-	46,623,820.52
Avg. GS PGA Rate	5.079	5.080	5.080	5.076	5.397	6.926	7.055	7.060	7.061	7.069	7.053	-	6.766
LGS													
Billed Mcf	15,070	12,966	971	106	93	7,488	7,736	3,078	1,357	(722)	7,752	-	55,895
PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.242
PGA Revenues	41,246.59	35,487.94	2,657.63	290.12	352.47	28,379.52	29,319.44	11,665.62	5,143.03	(2,736.38)	29,380.08	-	181,186.06
Billed Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
PGA Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total LGS Billed MCF	15,070	12,966	971	106	93	7,488	7,736	3,078	1,357	(722)	7,752	-	55,895
Total LGS PGA Revenues	41,246.59	35,487.94	2,657.63	290.12	352.47	28,379.52	29,319.44	11,665.62	5,143.03	(2,736.38)	29,380.08	-	181,186.06
Avg. LGS PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	-	3.790	-	3.242

Mountaineer Gas Company
PGA Billed Revenues
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
LGS - I													
Billed Mcf	-	-	-	-	-	1,191	1,817	1,713	498	-	-	-	5,219
PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790
PGA Revenues	-	-	-	-	-	4,513.89	6,886.43	6,492.27	1,887.42	-	-	-	19,780.01
Billed Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
PGA Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total LGS Billed MCF	-	-	-	-	-	1,191	1,817	1,713	498	-	-	-	5,219
Total LGS - I PGA Revenues	-	-	-	-	-	4,513.89	6,886.43	6,492.27	1,887.42	-	-	-	19,780.01
Avg. LGS - I PGA Rate	-	-	-	-	-	3.790	3.790	3.790	3.790	-	-	-	3.790
IS													
Billed Mcf	-	3,045	-	8	1,512	977	3,400	18,903	12,513	(10,782)	470	-	30,046
PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.683
PGA Revenues	-	8,334.17	-	21.90	5,730.48	3,702.83	12,886.00	71,642.37	47,424.27	(40,863.78)	1,781.30	-	110,659.54
Billed Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
PGA Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total IS Billed MCF	-	3,045	-	8	1,512	977	3,400	18,903	12,513	(10,782)	470	-	30,046
Total IS PGA Revenues	-	8,334.17	-	21.90	5,730.48	3,702.83	12,886.00	71,642.37	47,424.27	(40,863.78)	1,781.30	-	110,659.54
Avg. IS PGA Rate	-	2.737	-	2.738	3.790	3.790	3.790	3.790	3.790	-	3.790	-	3.683
WS													
Billed Mcf	14,355	12,940	13,287	15,325	7	51,268	88,798	124,589	101,507	58,916	34,127	-	515,119
PGA Rate	5.080	5.080	5.080	5.080	7.074	7.074	7.074	7.074	7.074	7.074	7.074	7.074	6.858
PGA Revenues	72,923.40	65,735.20	67,497.96	77,851.00	49.52	362,669.83	628,157.05	881,342.59	718,060.52	416,771.78	241,414.40	-	3,532,473.25
Billed Mcf	-	-	-	-	24,990	(311)	-	-	-	-	-	-	24,679
PGA Rate	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	7.074	7.074	7.074	5.080
PGA Revenues	-	-	-	-	126,949.20	(1,579.88)	-	-	-	-	-	-	125,369.32
Total WS Billed MCF	14,355	12,940	13,287	15,325	24,997	50,957	88,798	124,589	101,507	58,916	34,127	-	539,798
Total WS PGA Revenues	72,923.40	65,735.20	67,497.96	77,851.00	126,998.72	361,089.95	628,157.05	881,342.59	718,060.52	416,771.78	241,414.40	-	3,657,842.57
Avg. WS PGA Rate	5.080	5.080	5.080	5.080	5.081	7.086	7.074	7.074	7.074	7.074	7.074	-	6.776
Total Billed Activity:													
Mcf	431,147	328,301	339,318	435,635	970,552	3,046,919	3,986,673	4,761,401	3,715,164	1,747,494	859,394	-	20,621,998
Revenues	1,780,833.65	1,367,925.02	1,419,211.97	1,798,978.91	4,020,863.57	14,584,613.70	19,617,407.05	23,520,663.31	18,332,889.59	8,788,597.52	4,349,184.74	-	99,581,169.03

Mountaineer Gas Company
PGA Unbilled Revenues
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
RS													
Unbilled Mcf	119,210	159,128	156,566	775,240	1,501,083	2,006,392	2,690,531	2,147,946	1,017,002	519,507	443,250	-	11,535,855
PGA Rate	3.312	3.312	3.312	3.312	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.740
Sub-total	394,823.52	527,031.94	518,546.59	2,567,594.88	5,689,104.57	7,604,225.68	10,197,112.49	8,140,715.34	3,854,437.58	1,968,931.53	1,679,917.50	-	43,142,441.62
Unbilled Mcf	-	-	-	-	77,391	15,834	21,559	-	-	-	-	-	114,784.0
PGA Rate PM Rate	5.043	5.043	5.043	5.043	3.312	3.312	3.312	3.312	3.312	3.312	3.312	3.312	3.312
Sub-total	-	-	-	-	256,318.99	52,442.21	71,403.41	-	-	-	-	-	380,164.61
Monthly Sub-total Unbilled	394,823.52	527,031.94	518,546.59	2,567,594.88	5,945,423.56	7,656,667.89	10,268,515.90	8,140,715.34	3,854,437.58	1,968,931.53	1,679,917.50	-	43,522,606.23
Unbilled Mcf Reversal CM	(177,776)	(119,210)	(159,128)	(156,566)	(775,240)	(1,501,083)	(2,006,392)	(2,690,531)	(2,147,946)	(1,017,002)	(519,507)	-	(11,270,381)
PGA Rate	3.312	3.312	3.312	3.312	3.312	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.731
Sub-total	(588,794.11)	(394,823.52)	(527,031.94)	(518,546.59)	(2,567,594.88)	(5,689,104.57)	(7,604,225.68)	(10,197,112.49)	(8,140,715.34)	(3,854,437.58)	(1,968,931.53)	-	(42,051,318.23)
Unbilled Mcf Reversal PM	-	-	-	-	-	(77,391)	(15,834)	(21,559)	-	-	-	-	(114,784)
PGA Rate PM Rate	5.043	5.043	5.043	5.043	3.312	3.312	3.312	3.312	3.312	3.312	3.312	3.312	3.312
Sub-total	-	-	-	-	-	(256,318.99)	(52,442.21)	(71,403.41)	-	-	-	-	(380,164.61)
Total RS MCF	(58,566)	39,918	(2,562)	618,674	803,234	443,752	689,864	(564,144)	(1,130,944)	(497,495)	(76,257)	-	265,474
Total PGA Revenue	(193,970.59)	132,208.42	(8,485.35)	2,049,048.29	3,377,828.68	1,711,244.33	2,611,848.01	(2,127,800.56)	(4,286,277.76)	(1,885,506.05)	(289,014.03)	-	1,091,123.39
Avg. RS PGA Rate	3.312	3.312	3.312	3.312	4.205	3.856	3.786	3.772	3.790	3.790	3.790	-	4.110
GS													
Unbilled Mcf	125,399	144,228	144,619	435,163	771,590	1,048,659	1,309,148	1,011,700	561,502	318,147	274,833	-	6,144,988
PGA Rate	5.080	5.080	5.080	5.080	7.074	7.074	7.074	7.074	7.074	7.074	7.074	7.074	6.798
Sub-total	637,026.92	732,678.24	734,664.52	2,210,628.04	5,458,227.66	7,418,213.77	9,260,912.95	7,156,765.80	3,972,065.15	2,250,571.88	1,944,168.64	-	41,775,923.57
Unbilled Mcf	-	-	-	-	32,518	3,816	7,632	-	-	-	-	-	43,966
PGA Rate	5.043	5.043	5.043	5.043	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080
Sub-total	-	-	-	-	165,191.44	19,385.28	38,770.56	-	-	-	-	-	223,347.28
Unbilled Mcf Reversal CM	(165,695)	(125,399)	(144,228)	(144,619)	(435,163)	(771,590)	(1,048,659)	(1,309,148)	(1,011,700)	(561,502)	(318,147)	-	(6,035,850)
PGA Rate	5.080	5.080	5.080	5.080	5.080	7.074	7.074	7.074	7.074	7.074	7.074	7.074	6.739
Sub-total	(841,730.60)	(637,026.92)	(732,678.24)	(734,664.52)	(2,210,628.04)	(5,458,227.66)	(7,418,213.77)	(9,260,912.95)	(7,156,765.80)	(3,972,065.15)	(2,250,571.88)	-	(40,673,485.53)
Unbilled Mcf Reversal PM	-	-	-	-	-	(32,518)	(3,816)	(7,632)	-	-	-	-	(43,966)
PGA Rate	5.043	-	-	-	-	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080
Sub-total	-	-	-	-	-	(165,191.44)	(19,385.28)	(38,770.56)	-	-	-	-	(223,347.28)
Total GS MCF	(40,296)	18,829	391	290,544	368,945	248,367	264,305	(305,080)	(450,198)	(243,355)	(43,314)	-	109,138
Total PGA Revenue	(204,703.68)	95,651.32	1,986.28	1,475,963.52	3,412,791.06	1,814,179.95	1,862,084.46	(2,142,917.71)	(3,184,700.65)	(1,721,493.27)	(306,403.24)	-	1,102,438.04
Avg. GS PGA Rate	5.080	5.080	5.080	5.080	9.250	7.304	7.045	7.024	7.074	7.074	7.074	-	10.101

Mountaineer Gas Company

PGA Unbilled Revenues
PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
LGS													
Unbilled Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf Reversal CM	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf Reversal CM	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total LGS MCF	-	-	-	-	-	-	-	-	-	-	-	-	-
Total PGA Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Avg. LGS PGA Rate	-	-	-	-	-	-	-	-	-	-	-	-	-
LGS-I													
Unbilled Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf Reversal CM	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf Reversal CM	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	-	-	-	-	-	-	-	-	-	-	-	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total LGS MCF	-	-	-	-	-	-	-	-	-	-	-	-	-
Total PGA Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Avg. LGS PGA Rate	-	-	-	-	-	-	-	-	-	-	-	-	-

Mountaineer Gas Company

PGA Unbilled Revenues

PGA Period July 2025 - June 2026

	July	August	September	October	November	December	January	February	March	April	May	June	Total
IS													
Unbilled Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	3.790	3.790	3.790	3.790	3.790	3.790	3.790	3.790	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf Reversal CM	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Mcf Reversal CM	-	-	-	-	-	-	-	-	-	-	-	-	-
PGA Rate	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	2.737	-
Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total IS MCF	-	-	-	-	-	-	-	-	-	-	-	-	-
Total PGA Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Avg. IS PGA Rate	-	-	-	-	-	-	-	-	-	-	-	-	-
W5													
Unbilled Mcf	11,258	11,628	11,796	37,769	68,704	99,709	121,650	91,655	48,524	24,932	24,833	-	552,458
PGA Rate	5.080	5.080	5.080	5.080	7.074	7.074	7.074	7.074	7.074	7.074	7.074	7.074	6.813
Sub-total	57,190.64	59,070.24	59,923.68	191,866.52	486,012.10	705,341.47	860,552.10	648,367.47	343,258.78	176,368.97	175,668.64	-	3,763,620.61
Unbilled Mcf	-	-	-	-	27	-	-	-	-	-	-	-	27
PGA Rate	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	7.074	7.074	7.074	5.080
Sub-total	-	-	-	-	137.16	-	-	-	-	-	-	-	137.16
Unbilled Mcf Reversal CM	(11,652)	(11,258)	(11,628)	(11,796)	(37,769)	(68,704)	(99,709)	(121,650)	(91,655)	(48,524)	(24,932)	-	(539,277)
PGA Rate	5.080	5.080	5.080	5.080	5.080	7.074	7.074	7.074	7.074	7.074	7.074	7.074	6.763
Sub-total	(59,192.16)	(57,190.64)	(59,070.24)	(59,923.68)	(191,866.52)	(486,012.10)	(705,341.47)	(860,552.10)	(648,367.47)	(343,258.78)	(176,368.97)	-	(3,647,144.13)
Unbilled Mcf Reversal CM	-	-	-	-	-	(27)	-	-	-	-	-	-	(27)
PGA Rate	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	5.080	7.074	7.074	7.074	5.080
Sub-total	-	-	-	-	-	(137.16)	-	-	-	-	-	-	(137.16)
Total W5 MCF	(394)	370	168	25,973	30,962	30,978	21,941	(29,995)	(43,131)	(23,592)	(99)	-	13,181
Total PGA Revenue	(2,001.52)	1,879.60	853.44	131,942.84	294,282.74	219,192.21	155,210.63	(212,184.63)	(305,108.69)	(166,889.81)	(700.33)	-	116,476.48
Avg. W5 PGA Rate	5.080	5.080	5.080	5.080	9.505	7.076	7.074	7.074	7.074	7.074	7.074	-	8.837
Total Unbilled Activity:													
Mcf	(99,256)	59,117	(2,003)	935,191	1,203,141	723,097	976,110	(899,219)	(1,624,273)	(764,442)	(119,670)	-	387,793
Revenues	(400,675.79)	229,739.34	(5,645.63)	3,656,954.65	7,084,902.48	3,744,616.49	4,629,143.10	(4,482,902.90)	(7,776,087.10)	(3,773,889.13)	(596,117.60)	-	2,310,037.91

Schedule 4

Mountaineer Gas Company
Prior Period Adjustments to (Over) Under Recovery of Gas Costs
PGA Period July 2025 - June 2026

Month	Description	Amount	Mcf
	Total Adjustments	$ -	0

* Note :

Mountaineer Gas Company
Unaccounted For Gas
PGA Period July 2025 - June 2026

in Mcf

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Input:													
West Virginia:													
Produced:													
None	-	-	-	-	-	-	-	-	-	-	-	-	-
Purchased:													
From Non-Utilities	2,154,965	1,585,457	1,826,454	1,662,053	1,614,028	1,962,617	1,998,298	2,029,068	2,311,607	1,830,858	2,168,291	-	21,143,696
From Utilities	7,341	4,272	5,269	9,765	22,951	41,676	52,159	47,011	26,363	8,468	8,694	-	233,969
Total Purchased	2,162,306	1,589,729	1,831,723	1,671,818	1,636,979	2,004,293	2,050,457	2,076,079	2,337,970	1,839,326	2,176,985	-	21,377,665
Gas Received from Storage	-	43,061	3,409	52,354	1,140,534	2,261,953	3,286,315	2,221,685	522,901	73,411	-	-	9,605,623
Gas Received from Pipelines- Free Gas	1,455	1,419	1,684	2,127	5,105	15,209	18,179	20,983	16,583	8,567	4,219	-	95,530
Gas Received from Transport Customers	3,338,400	2,744,974	2,742,742	3,927,987	3,056,771	3,048,166	3,736,112	3,784,948	3,012,761	3,670,501	1,944,479	-	35,007,841
Exchange Gas Received (Gross)	85,899	-	-	-	-	-	-	29,494	108,370	-	53,274	-	277,037
Pipeline Imbalance Gas - Received	6,415	-	1,057	-	1,875	10,775	-	-	8,571	-	36,685	-	65,378
Total West Virginia	5,594,475	4,379,183	4,580,615	5,654,286	5,841,264	7,340,396	9,091,063	8,133,189	6,007,156	5,591,805	4,215,642	-	66,429,074
Output:													
West Virginia:													
Regulated Sales:	331,891	387,418	337,315	1,370,826	2,173,693	3,770,016	4,982,433	3,891,373	2,090,891	983,052	739,724	-	21,058,632
Non-Regulated Sales:													
To Utilities	-	-	-	-	-	-	-	-	-	-	-	-	-
To Others	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Non-Regulated Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transferred to Storage	1,691,495	1,114,714	1,347,468	534,813	90,252	29,074	-	29,727	721,659	943,520	1,392,840	-	7,895,562
Gas Delivered to Transport Customers	3,412,766	2,675,049	2,703,632	3,855,581	2,996,318	2,976,635	3,674,981	3,792,785	3,104,826	3,570,274	1,984,275	-	34,747,122
Exchange Gas Delivered (Gross)	-	56,885	26,056	57,712	41,205	47,166	34,684	-	-	86,023	-	-	349,731
Transport Bank Activity	(40,462)	(12,119)	(25,138)	(453)	-	(17,166)	(67)	912	3,078	(3,078)	(66,076)	-	(160,569)
Pipeline Imbalance Gas - Delivered	-	8,272	-	2,380	-	-	31,434	26,054	-	29,057	-	-	97,197
Gas Retained by Pipeline	57,598	43,102	47,826	52,563	75,367	130,492	159,259	134,624	85,142	54,339	60,869	-	901,181
Company Use	138	130	292	460	1,796	3,645	4,053	4,539	2,331	863	653	-	18,900
Municipal Free Gas	32	25	32	59	229	736	1,199	1,510	1,011	496	176	-	5,505
Right of Way Deliveries	303	237	271	271	1,003	2,825	3,410	4,425	2,580	1,520	704	-	17,549
Free Gas	1,455	1,419	1,684	2,127	5,105	15,209	18,179	20,983	16,583	8,567	4,219	-	95,530
Unaccounted for Gas	139,259	104,051	141,177	(222,053)	456,296	381,764	181,498	226,257	(20,945)	(82,828)	98,258	-	1,402,734
Total West Virginia	5,594,475	4,379,183	4,580,615	5,654,286	5,841,264	7,340,396	9,091,063	8,133,189	6,007,156	5,591,805	4,215,642	-	66,429,074
Total Unaccounted for Gas per above	139,259	104,051	141,177	(222,053)	456,296	381,764	181,498	226,257	(20,945)	(82,828)	98,258	-	1,402,734
Less: Transport Volumes Fuel Retention	(11,533)	(13,040)	(13,054)	(14,694)	(19,248)	(24,365)	(26,447)	(21,657)	(16,305)	(14,204)	(13,478)	-	(188,025)
Tariff Unaccounted for Gas	127,726	91,011	128,123	(236,747)	437,048	357,399	155,051	204,600	(37,250)	(97,032)	84,780	-	1,214,709
Total Tariff Supply Available, Net	459,617	478,429	465,438	1,134,079	2,610,741	4,127,415	5,137,484	4,095,973	2,053,641	886,020	824,504	-	22,273,341
Tariff Unaccounted for Gas %	27.79%	19.02%	27.53%	-20.88%	16.74%	8.66%	3.02%	5.00%	-1.81%	-10.95%	10.28%	0.00%	5.45%

Attachment E
Historical Rule 43 Narrative Statement

**PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON**

CASE NO. 26-_______-G-30C

MOUNTAINEER GAS COMPANY

Rule 30-C application to change the purchased gas cost.

TARIFF RULE 22.1 (HISTORICAL RULE 43) INFORMATION

As an overview, Mountaineer purchases a portion of its gas from multiple local production companies under long term market priced contracts that are all negotiated at arm's length. Most of these contracts have been in place for multiple years with amendments from time to time. All local production contracts are available for inspection at Mountaineer's Corporate Office at a mutually agreed upon time. All contracts are with non-affiliated companies. Mountaineer has no contracts with take or pay provisions, indefinite price escalators, or most favored nation clauses as defined within W.Va. Code § 24-2-16. Mountaineer does not own any gas production and owned no gas production during the July 2025 – June 2026 PGA period.

Mountaineer also purchases gas from Interstate Suppliers for delivery via Interstate Pipeline Transmission and Storage services. Standard NAESB contracts are in place with Interstate suppliers to allow ongoing purchases without contractual updates or changes occurring with each purchase. These purchases are done as often as daily for up to 18 months in advance based on national commodity market pricing. The commodity market has evolved over time to a point where "formal bids" are not utilized. With constant market price changes, once a quantity and time period is determined, the pricing is set at the time of execution based on the commodity market price and all transactions are documented with a purchase confirmation with all details. At the time of all purchases, both Mountaineer and the supplier have access to the current commodity market pricing via NYMEX and ICE to view Henry Hub and basis pricing to confirm the current market pricing. Once agreed upon by buyer and seller, the deal is documented with a purchase confirmation. Due to continuous market changes, these purchases are primarily executed by telephone. All interstate purchase agreements and invoicing are available for inspection at Mountaineer's Corporate Office at a mutually agreed upon time. All contracts are with non-affiliated companies.

Interstate Pipeline Transmission and Storage contracts are in place with TC Energy and are governed by TC Energy's FERC approved tariffs. All Interstate Pipeline Transmission and Storage contracts and invoicing are available for inspection at Mountaineer's Corporate Office at a mutually agreed upon time. TC Energy is not an affiliated company.

Mountaineer also purchases some quantities of gas at fixed prices for a three-year period as permitted in Case Number 24-0058-G-PC (Final Order dated March 1, 2024). The solicitation for bids for those fixed price purchases are available for inspection at Mountaineer's Corporate Office at a mutually agreed upon time. In 2025, Mountaineer extended the fixed price purchase for one additional year by soliciting bids, and that solicitation is also available for inspection. These bid solicitations were done via e-mail with existing interstate suppliers and documented with deal confirmations.

Mountaineer will file a complete set of the data requested in Tariff Rule 22.1 as a supplement to this filing when the full period data becomes available.

Attachment F
Verification

VERIFICATION

STATE OF WEST VIRGINIA,

COUNTY OF KANAWHA, to wit:

Thomas Westfall, Vice President, Gas Supply and Technical Services of Mountaineer Gas Company, after being first duly sworn, deposes and says that the facts and figures contained in the foregoing Tariff Rule No. 30-C filing of Mountaineer Gas Company are true and accurate, except insofar as they are therein stated to be upon information and belief, they are believed to be true and accurate.

Thomas Westfall

Taken, subscribed and sworn to before me by Thomas Westfall this 31st day of July, 2026.

My commission expires: August 26, 2027.

Jessica L Robinson
NOTARY PUBLIC

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
JESSICA L. ROBINSON
MOUNTAINEER GAS COMPANY
793 LOWER DONNALLY
CHARLESTON, WV 25304
My Commission Expires August 26, 2027