
SERVICE CLASSIFICATION
Large General Service

Rate Schedule LGS

Applicability

Applicable throughout the entire area served by the Company as set forth on the Index of Communities Served at Sheet Nos. 3, 4, and 5 of this Tariff including those customers formerly served by East Resources, Inc.

Availability

Available for all purposes on an interruptible or curtailable basis to customers having Maximum Daily Firm Quantity MDFQ (MDV) Requirements of not less than 150 Mcf of gas where:

- (1) The customer utilizes gas at medium pressure or higher;
- (2) The Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by the customer;
- (3) The customer executes a Sales Agreement for the purchase of an MDFQ (MDV) of at least 150 Mcf; and
- (4) The customer agrees to have telemetering equipment installed, if necessary, in accordance with these tariffs.

Character of Service

Gas provided under Rate Schedule LGS is firm service up to the MDFQ (MDV) level. The MDFQ (MDV) of the customer will be tendered for delivery by the Company considering the availability thereof from its supplier(s) and within the limits imposed by the curtailment provisions of this tariff. Gas service rendered under Rate Schedule LGS above the MDFQ (MDV) level may be fully interrupted at the sole discretion of the Company in accordance with the provisions of this tariff. The Company assumes no liability for any loss or damage including, but not limited to, economic loss that may be sustained by the customer and/or owner of the property by reason of any interruption or disconnection of gas service under this rate schedule.

Schedule of Monthly Rates

Customer Charge Per Month	\$1,385.13		(I)
Demand Charge for MDFQ (MDV)	\$13.311	per Mcf	
Commodity Charge for all Mcf of Gas	\$5.115	per Mcf	

Note: The commodity charge includes a purchased gas cost of \$3.355 per Mcf.

Note: Tariff purchases of natural gas above the daily MDFQ (MDV) level are to be priced in accordance with the formula established in Case No. 92-0774-G-30C, Recommended Decision dated March 9, 1993, plus the GS fully distributed margin.

Other Charges/Credits

Service under this Schedule is subject to the IREP rate (Sheet No. 79), which is embedded in the rates above.

(I) Indicates an increase in rates

Issued by Authority of an Order
Of the Public Service Commission of West Virginia
In Case No. 21-0593-G-390P
Dated: December 16, 2021

Issued: December 21, 2021

Effective: January 1, 2022

Issued by:
Scott F. Klemm
Vice President, Chief Regulatory Officer and Assistant Treasurer

Mountaineer Gas Company
Charleston, West Virginia

3rd Revision of Sheet No. 55A
Canceling
2nd Revision of Sheet No. 55A
P.S.C. W. Va. No. 2

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Minimum Monthly Charge

The minimum monthly charge shall be the customer charge plus demand charge for MDFQ (MDV).

Delayed Payment Penalty

A delayed payment penalty of one percent (1%) on the current usage billings not paid by the latest payment date (20 days after the bill has been rendered) will be added to the bill in accordance with Section 6.7 of the Rules and Regulations herein.

Issued by Authority of an Order
Of the Public Service Commission of West Virginia
In General Order No. 185.40
Dated June 11, 2018

Issued: September 10, 2018

Effective: September 10, 2018

Issued by:
Tom M. Taylor
President

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Availability of Excess Gas

In the event the Customer desires to purchase on any day gas in excess of the maximum volume specified in its service agreement, the Customer shall inform the Company and if the Company is able to provide such excess gas required by the Customer from its operations, the Company will make such excess gas available to be billed according to charges in the Schedule of Monthly Rates.

If such excess gas cannot be made available to the Customer from the Company's own operations, the Company may comply with such request to the extent that excess gas is temporarily available from the Company's gas supplier(s), in order to provide gas which otherwise would not be available. Such excess volume will be billed according to charges in the schedule of monthly rates plus the excess volume multiplied by the net of ten cents (\$0.10) per Mcf delivery charge plus the supplier(s) excess gas service rate per Mcf minus the currently effective commodity component of purchased gas cost per Mcf.

Other Provisions

Transportation:

Rate Schedule GTS is available for service to Customers qualifying under the requirements and provisions therein.

Special Contract Program:

Rate Schedule SCP is available for service to Customers qualifying under the requirements and provisions therein.

Standby Service:

Rate Schedule LGS is available to Customers taking gas on an interruptible basis or from other than Company sources as a standby sales service. The Maximum Daily Firm Quantity specified in the Customers Sales Agreement represents the maximum level of standby sales service which the Company is obligated to supply.

Issued by Authority of an Order
Of the Public Service Commission of West Virginia
In Case No. 04-1595-G-42T and No. 04-1596-G-PC
Dated August 24, 2005

Issued: October 21, 2005

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Issued by:
Thomas M. Taylor
President

SERVICE CLASSIFICATION
Large General Service

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Local Tax Surcharge

The above rates and customer charge are subject to the local tax surcharge as set forth on Sheet Nos. 40, 41, 42, and 43.

Special Provision

All revenues collected by the Company for demand charges [MDFQ (MDV) charges] and/or penalties for failure to interrupt, will be credited to the next applicable cost of gas calculated pursuant to Rule 30-C of the Rules and Regulations of the Public Service Commission of West Virginia.

(M)

Rules and Regulations

Service is governed, where applicable, by the Company's Rules and Regulations.

(M)

(M) Indicates Moved (From Sheet No. 57)

Issued by Authority of an Order
Of the Public Service Commission of West Virginia
In Case No. 19-0316-G-42T and No. 19-0709-G-390P
Dated December 26, 2019

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Tom M. Taylor
President